

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 DataProjected ATRR
For the 12 months ending 12/31/2023

REPUBLIC TRANSMISSION, LLC

Line No.				Allocated Amount
1	GROSS REVENUE REQUIREMENT (page 3, line 31)			\$ -
	REVENUE CREDITS	(Note T)		
2	Account No. 454 & 456	(page 4, line 34 & line 34a)	Total 0	TP 1.00000 0
3	Account No. 456.1	(page 4, line 37)	0	TP 1.00000 0
4	Revenues from Grandfathered Interzonal Transactions		-	TP 1.00000 0
5	Revenues from service provided by the ISO at a discount		-	TP 1.00000 0
6	TOTAL REVENUE CREDITS (sum lines 2-5)			0
6a	Elimination of revenue requirement rounding differences	(Note FF)		-
6b	Historic Year Actual ATRR	(Note GG)		-
6c	Historic Year Actual Revenue	(Note GG)		-
6d	Historic Year True-Up	(line 6b minus line 6c)		0
6e	Interest on Historic Year True-Up			-
7	NET REVENUE REQUIREMENT	(line 1 - line 6 + line 6a + line 6d + line 6e)		\$ -
	DIVISOR			
8	Average of 12 coincident system peaks for requirements (RQ) service		(Note A)	-
9	Plus 12 CP of firm bundled sales over one year not in line 8		(Note B)	-
10	Plus 12 CP of Network Load not in line 8		(Note C)	-
11	Less 12 CP of firm P-T-P over one year (enter negative)		(Note D)	-
12	Plus Contract Demand of firm P-T-P over one year			-
13	Less Contract Demand from Grandfathered Interzonal Transactions over one year (enter negative) (Note S)			-
14	Less Contract Demands from service over one year provided by ISO at a discount (enter negative)			-
15	Divisor (sum lines 8-14)			0
16	Annual Cost (\$/kW/Yr)	(line 7 / line 15)	0.000	
17	Network & P-to-P Rate (\$/kW/Mo)	(line 16 / 12)	0.000	
18	Point-To-Point Rate (\$/kW/Wk)	(line 16 / 52; line 16 / 52)	Peak Rate 0.000	Off-Peak Rate \$0.000
19	Point-To-Point Rate (\$/kW/Day)	(line 16 / 260; line 16 / 365)	0.000 Capped at weekly rate	\$0.000
20	Point-To-Point Rate (\$/MWh)	(line 16 / 4,160; line 16 / 8,760 times 1,000)	0.000 Capped at weekly and daily rates	\$0.000
21	FERC Annual Charge (\$/MWh)	(Note E)	\$ - Short Term	\$0.000 Short Term
22			\$ - Long Term	\$0.000 Long Term

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(1)		(2)	REPUBLIC TRANSMISSION, LLC		(5)	
Line No.	RATE BASE:	Form No. 1 Page, Line, Col.	Company Total	Allocator	Transmission (Col 3 times Col 4)	
GROSS PLANT IN SERVICE (Note AA, Note II)						
1	Production	205.46.g	-	NA		
2	Transmission	207.58.g (Note HH)	50,381,003	TP	1.00000	50,381,003
3	Distribution	207.75.g	-	NA		
4	General & Intangible	205.5.g & 207.99.g	333,299	W/S	1.00000	333,299
5	Common	356.1	-	CE	0.00000	-
6	TOTAL GROSS PLANT (sum lines 1-5)		50,714,303	GP=	1.00000	50,714,303
ACCUMULATED DEPRECIATION (Note AA, Note II)						
7	Production	219.20-24.c	-	NA		
8	Transmission	219.25.c (Note HH)	3,456,229	TP	1.00000	3,456,229
9	Distribution	219.26.c	-	NA		
10	General & Intangible	219.28.c & 200.21.c	23,875	W/S	1.00000	23,875
11	Common	356.1	-	CE	0.00000	-
12	TOTAL ACCUM. DEPRECIATION (sum lines 7-11)		3,480,104			3,480,104
NET PLANT IN SERVICE						
13	Production	(line 1 - line 7)	-			
14	Transmission	(line 2 - line 8)	46,924,774			46,924,774
15	Distribution	(line 3 - line 9)	-			
16	General & Intangible	(line 4 - line 10)	309,424			309,424
17	Common	(line 5 - line 11)	-			-
18	TOTAL NET PLANT (sum lines 13-17)		47,234,198	NP=	100.000%	47,234,198
ADJUSTMENTS TO RATE BASE						
19	Account No. 281 (enter negative)	273.8.k (Note F)	-	NA	1.00000	-
20	Account No. 282 (enter negative)	275.2.k (Note F)	(1,790,534)	NP	1.00000	(1,790,534)
21	Account No. 283 (enter negative)	277.9.k (Note F)	(1,214)	NP	1.00000	(1,214)
22	Account No. 190	234.8.c (Note F)	37,774	NP	1.00000	37,774
23	Account No. 255 (enter negative)	267.8.h (Note MM)	-	NP	1.00000	-
23a	Unamortized Regulatory Asset	(Notes CC and II)	253,152	DA	1.00000	253,152
23b	Unamortized Abandoned Plant	(Notes DD and II)	-	DA	1.00000	-
23c	Deficient or (Excess) ADIT	Attachment 2, Line 7 (Note KK)	-	NP	1.00000	-
24	TOTAL ADJUSTMENTS (sum lines 19 - 23c)		(1,500,822)			(1,500,822)
25	LAND HELD FOR FUTURE USE	214.x.d (Note G, Note II)	-	TP	1.00000	-
WORKING CAPITAL (Note H)						
26	CWC	calculated	145,952			145,952
27	Materials & Supplies (Note G, Note II)	227.5.c, .8.c & .16.c	498,090	TE	1.00000	498,090
28	Prepayments (Account 165)	111.57.c (Note II)	29,688	GP	1.00000	29,688
29	TOTAL WORKING CAPITAL (sum lines 26 - 28)		673,730			673,730
30	RATE BASE (sum lines 18, 24, 25, & 29)		46,407,106			46,407,106

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Rate Formula Template
Utilizing FERC Form 1 DataProjected ATRR
For the 12 months ended 12/31/2023

		REPUBLIC TRANSMISSION, LLC				
	(1)	(2)	(3)	(4)	(5)	
Line No.		Form No. 1 Page, Line, Col.	Company Total	Allocator	Transmission (Col 3 times Col 4)	
O&M (Note BB)						
1	Transmission	321.112.b	304,713	TE	1.00000	304,713
1a	Less LSE Expenses included in Transmission O&M Accounts (Note V)		-		1.00000	-
2	Less Account 565	321.96.b	-	TE	1.00000	-
2a	Less Account 566	321.97.b	132,279	TE	1.00000	132,279
2b	Plus Amort. of Regulatory Asset	Note CC	132,079	DA	1.00000	132,079
2c	Plus Acct. 566 minus Amortization	Line 2a minus line 2b	200	DA	1.00000	200
3	A&G	323.197.b	862,907	W/S	1.00000	862,907
4	Less FERC Annual Fees		-	W/S	1.00000	-
5	Less EPRI & Reg. Comm. Exp. & Non-safety Ad. (Note I)		25,187	W/S	1.00000	25,187
5a	Plus Transmission Related Reg. Comm. Exp. (Note I)		25,187	TE	1.00000	25,187
6	Common	356.1	-	CE	0.00000	-
7	Transmission Lease Payments		-		1.00000	-
8	TOTAL O&M (sum lines 1, 2b, 2c, 3, 5a, 6, 7 less lines 1a, 2, 2a, 4, 5)		1,167,619			1,167,619
DEPRECIATION AND AMORTIZATION EXPENSE (Note AA)						
9	Transmission	336.7.b (Note HH)	1,142,016	TP	1.00000	1,142,016
10	General & Intangible	336.10.f & 336.1.f	15,491	W/S	1.00000	15,491
11	Common	336.11.b	-	CE	0.00000	-
11a	Amortization of Abandoned Plant	Note DD	-	DA	1.00000	-
12	TOTAL DEPRECIATION (sum lines 9 - 11a)		1,157,506			1,157,506
TAXES OTHER THAN INCOME TAXES (Note J)						
LABOR RELATED						
13	Payroll	263.i	27,869	W/S	1.00000	27,869
14	Highway and vehicle	263.i	-	W/S	1.00000	-
PLANT RELATED						
16	Property	263.i	656,453	GP	1.00000	656,453
17	Gross Receipts	263.i	-	NA		-
18	Other	263.i	-	GP	1.00000	-
19	Payments in lieu of taxes		-	GP	1.00000	-
20	TOTAL OTHER TAXES (sum lines 13 - 19)		684,322			684,322
INCOME TAXES (Note K)						
21	T = 1 - [(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)=		24.87%			
22	CIT=(T/1-T) * (1-(WCLTD/R)) = where WCLTD=(page 4, line 27) and R= (page 4, line 30) and FIT, SIT & p are as given in footnote K.		24.46%			
23	1 / (1 - T) = (from line 21)		1.3310			
24	Amortization of Investment Tax Credit (266.8.f) (enter negative) (Note MM)		-			
24a	Deficient or (Excess) Deferred Income Taxes (Note KK)	Attachment 2, Line 12(d)	-			
24b	Tax Effect of Permanent Differences and Depreciation of AFUDC-equity (Note LL)		9,071			
25	Income Tax Calculation = line 22 * line 28 * TO		541,999	NA		541,999
26	ITC Amortization Tax Adjustment	(Note MM)	-	NP	1.00000	-
26a	Deficient or (Excess) ADIT Tax Adjustment	Attachment 2, Line 12 (f) (Note KK)	-	NP	1.00000	-
26b	Permanent Differences and Depreciation of AFUDC-equity Tax Adjustment (Note LL)		12,074	NP	1.00000	12,074
27	TOTAL INCOME TAXES (line 25 plus lines 26, 26a and 26b)		554,073			554,073
28	RETURN [Rate Base (page 2, line 30) * Rate of Return (page 4, line 30)]		2,769,353	NA		2,769,353
29	REV. REQUIREMENT (sum lines 8, 12, 20, 27, 28)		6,332,874			6,332,874
30	LESS ATTACHMENT GG ADJUSTMENT [Attachment GG, page 2, line 3, column 10] (Note W) [Revenue Requirement for facilities included on page 2, line 2, and also included in Attachment GG]		6,332,874			6,332,874
30a	LESS ATTACHMENT MM ADJUSTMENT [Attachment MM, page 2, line 3, column 14] (Note Y) [Revenue Requirement for facilities included on page 2, line 2, and also included in Attachment MM]		-			-
31	REV. REQUIREMENT TO BE COLLECTED UNDER ATTACHMENT O (line 29 - line 30 - line 30a)		-			-

REPUBLIC TRANSMISSION, LLC

SUPPORTING CALCULATIONS AND NOTES

TRANSMISSION PLANT INCLUDED IN ISO RATES									
1	Total transmission plant (page 2, line 2, column 3)							50,381,003	
2	Less transmission plant excluded from ISO rates (Note M)							-	
3	Less transmission plant included in OATT Ancillary Services (Note N)							-	
4	Transmission plant included in ISO rates (line 1 less lines 2 & 3)							50,381,003	
5	Percentage of transmission plant included in ISO Rates (line 4 divided by line 1)						TP=	1.00000	
TRANSMISSION EXPENSES									
6	Total transmission expenses (page 3, line 1, column 3)							304,713	
7	Less transmission expenses included in OATT Ancillary Services (Note L)							-	
8	Included transmission expenses (line 6 less line 7)							304,713	
9	Percentage of transmission expenses after adjustment (line 8 divided by line 6)							1.00000	
10	Percentage of transmission plant included in ISO Rates (line 5)						TP	1.00000	
11	Percentage of transmission expenses included in ISO Rates (line 9 times line 10)						TE=	1.00000	
WAGES & SALARY ALLOCATOR (W&S) (Note JJ)									
	Form 1 Reference	\$	TP	Allocation					
12	Production	354.20.b	-	0.00				0	
13	Transmission	354.21.b	1	1.00				1	
14	Distribution	354.23.b	-	0.00				0	W&S Allocator
15	Other	354.24.b, 25.b, 26.b	-	0.00				0	(\$ / Allocation)
16	Total (sum lines 12-15)		1					1	= 1.00000 = WS
COMMON PLANT ALLOCATOR (CE) (Note O)									
		\$		% Electric	W&S Allocator				
17	Electric	200.3.c	-	(line 17 / line 20)	(line 16)				CE
18	Gas	201.3.d	-	0.00000 *	1.00000 =				0.00000
19	Water	201.3.e	-						
20	Total (sum lines 17 - 19)		0						
RETURN (R)									
21	Long Term Interest (117, sum of 62.c through 67.c)							\$ 766,670	
22	Preferred Dividends (118.29c) (positive number)							\$ -	
Development of Common Stock: (Note II)									
23	Proprietary Capital (112.16.c)							\$ 22,150,684	
24	Less Preferred Stock (line 28)							-	
25	Less Account 216.1 (112.12.c) (enter negative)							-	
26	Common Stock		(sum lines 23-25)					22,150,684	
		\$	%	Cost	Weighted				
27	Long Term Debt (112, sum of 18.c through 21.c) (Note EE, Note II)	27,073,077	55%	(Note P) 2.83%	1.56% = WCLTD				
28	Preferred Stock (112.3.c)	-	0%	0%	0%				
29	Common Stock (line 26)	22,150,684	45%	9.80%	4.41%				
30	Total (sum lines 27-29)	49,223,761			5.97% = R				
REVENUE CREDITS									
ACCOUNT 447 (SALES FOR RESALE)									
31	a. Bundled Non-RQ Sales for Resale (311.x.h)	(310-311)	(Note Q)					Load	
32	b. Bundled Sales for Resale included in Divisor on page 1							-	
33	Total of (a)-(b)							-	
34	ACCOUNT 454 (RENT FROM ELECTRIC PROPERTY) (Note R)							\$ -	
34a	ACCOUNT 456 (OTHER ELECTRIC REVENUES) (Note NN)							\$ -	
ACCOUNT 456.1 (OTHER ELECTRIC REVENUES) (Note U)									
35	a. Transmission charges for all transmission transactions	(330.x.n)						\$ -	
36	b. Transmission charges for all transmission transactions included in Divisor on Page 1							\$ -	
36a	c. Transmission charges from Schedules associated with Attachment GG (Note X)							\$ -	
36b	d. Transmission charges from Schedules associated with Attachment MM (Note Z)							\$ -	
37	Total of (a)-(b)-(c)-(d)							-	

Formula Rate - Non-Levelized

Rate Formula Template
Utilizing FERC Form 1 Data

For the 12 months ending 12/31/2023

REPUBLIC TRANSMISSION, LLC

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)
References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Note
Letter

- A Peak as would be reported on page 401, column d of Form 1 at the time of the applicable pricing zone coincident monthly peaks.
- B Labeled LF, LU, IF, IU on pages 310-311 of Form 1 at the time of the applicable pricing zone coincident monthly peaks.
- C Labeled LF on page 328 of Form 1 at the time of the applicable pricing zone coincident monthly peaks.
- D Labeled LF on page 328 of Form 1 at the time of the applicable pricing zone coincident monthly peaks.
- E The FERC's annual charges for the year assessed the Transmission Owner for service under this tariff.
- F The balances in Accounts 190, 281, 282 and 283 are allocated to transmission plant included in rate base based on Company accounting records. Accumulated deferred income tax amounts associated with asset or liability accounts excluded from rate base (such as ADIT related to asset retirement obligations and certain tax-related regulatory assets or liabilities) do not affect rate base. To the extent that the normalization requirements apply to ADIT activity in the projected net revenue requirement calculation or the true-up adjustment calculation, the ADIT amounts are computed in accordance with the proration formula of Treasury regulation Section 1.167(l)-1(h)(6). The remaining ADIT activity is averaged. Work papers supporting the ADIT calculations will be posted with each projected net revenue requirement and/or Annual True-Up and included in the annual Informational Filing submitted to the Commission. Account 281 is not allocated to Transmission.
- G Identified in Form 1 as being only transmission related. If page 227, line 5 includes non-transmission costs then the transmission portion will be specified in a footnote to the Form 1.
- H Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 8, column 5. Prepayments are the electric related prepayments booked to Account No. 165 and reported on Page 111, line 57 in the Form 1.
- I Line 5 - EPRI Annual Membership Dues listed in Form 1 at 353.f, all Regulatory Commission Expenses itemized at 351.h, and non-safety related advertising included in Account 930.1. Line 5a - Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h.
- J Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.
- K The currently effective income tax rate (T), where FIT is the federal income tax rate, SIT is the composite state income tax rate, p is the percentage of federal income tax deductible for state income taxes, and TO is the percentage of ownership with income tax liability. If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was computed.
- | | | |
|------------------|-------|--|
| Inputs Required: | FIT = | 21% (federal income tax rate) |
| | SIT= | 4.90% (composite state income tax rate) |
| | p = | 0% (percent of federal income tax deductible for state purposes) |
| | TO = | 80% (percentage of ownership with income tax liability) |
- L Removes dollar amount of transmission expenses included in the OATT ancillary services rates, including Account Nos. 561.1, 561.2, 561.3, and 561.BA.
- M Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test).
- N Removes dollar amount of transmission plant included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
- O Enter dollar amounts
- P Debt cost rate = long-term interest (line 21) / long term debt (line 27). Preferred cost rate = preferred dividends (line 22) / preferred outstanding (line 28). The ROE will be the lower of 9.80% (inclusive of the 50 basis point RTO Adder) or the currently effective MISO region ROE plus the 50 basis point RTO Adder up to the upper end of the zone of reasonableness established by FERC. The ROE may be subject to reduction below 9.80% to comply with the Schedule Guarantee pursuant to the terms of Selected Developer Agreement. Compliance with the ROE Cap and any further reductions shall be demonstrated annually in a workpaper in the form of Attachment A to the Protocols.
- Q Line 33 must equal zero since all short-term power sales must be unbundled and the transmission component reflected in Account No. 456.1 and all other uses are to be included in the divisor.
- R Includes income related only to transmission facilities, such as pole attachments, rentals and special use.
- S Grandfathered agreements whose rates have been changed to eliminate or mitigate pancaking - the revenues are included in line 4, page 1 and the loads are included in line 13, page 1. Grandfathered agreements whose rates have not been changed to eliminate or mitigate pancaking - the revenues are not included in line 4, page 1 nor are the loads included in line 13, page 1.
- T The revenues credited on page 1, lines 2-5 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. They do not include revenues associated with FERC annual charges, gross receipts taxes, ancillary services, facilities not included in this template (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formula Template.
- U Account 456.1 entry shall be the annual total of the quarterly values reported at Form 1, 330.x.n.
- V Account Nos. 561.4 and 561.8 consist of RTO expenses billed to load-serving entities and are not included in Transmission Owner revenue requirements.
- W Pursuant to Attachment GG of the MISO Tariff, removes dollar amount of revenue requirements calculated pursuant to Attachment GG.
- X Removes from revenue credits revenues that are distributed pursuant to Schedules associated with Attachment GG of the MISO Tariff, since the Transmission Owner's Attachment O revenue requirements have already been reduced by the Attachment GG revenue requirements.
- Y Pursuant to Attachment MM of the MISO Tariff, removes dollar amount of revenue requirements calculated pursuant to Attachment MM.
- Z Removes from revenue credits revenues that are distributed pursuant to Schedules associated with Attachment MM of the MISO Tariff, since the Transmission Owner's Attachment O revenue requirements have already been reduced by the Attachment MM revenue requirements.
- Plant in Service, Accumulated Depreciation, and Depreciation Expense amounts exclude Asset Retirement Obligation amounts unless authorized by FERC. Within twelve months after the date which is five years after the In-Service Date, Republic will prepare and file a new depreciation study pursuant to Section 205 of the Federal Power Act
- AA proposing updated depreciation parameters for the Project such as average remaining service lives and net salvage values.
- BB Schedule 10-FERC charges should not be included in O&M recovered under this Attachment O.
- CC Recovery of Regulatory Asset permitted only for pre-commercial and formation expenses as authorized by the Commission.-Recovery of any other regulatory assets requires authorization from the Commission.
- DD Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of Abandoned Plant. Republic must submit a Section 205 filing to recover the cost of abandoned plant.
- EE A hypothetical capital structure of 55% debt and 45% equity will be used until the Duff-Coleman Project is first included in the MISO transmission rates or until otherwise authorized by the Commission. After the Duff-Colman project is first included in the MISO transmission rates, the lesser of a 45% equity ratio or the actual equity ratio will be used. The equity percentage is capped at 45%. Republic shall prepare a workpaper annually in the form of Attachment A to the Protocols demonstrating compliance with, and any adjustments necessary to comply with, the equity cap.
- FF This adjusting entry will remove any residual revenue requirement on Attachment O due to rounding differences between project revenue requirements calculated on Attachment GG and /or Attachment MM, and that calculated on Attachment O, page 3 of 5, line 29, column 5. The result of this adjustment will be a zero net revenue requirement reported on line 7 below. If Republic ultimately has transmission assets that are recoverable under Schedules 7, 8, or 9 of the MISO Tariff, this adjustment will no longer be made.
- GG Lines 6b and 6c of page 1 will only be utilized when Republic has transmission facilities to be recovered under Schedules 7, 8, and 9. Line 6b represents the actual ATRR for the True-Up Year, utilizing Attachment O - Republic populated with True-Up Year actual operating results. Line 6c will represent the actual revenue Republic received, during the True-Up Year, related to the transmission facilities recovered under this Attachment O - Republic and will equal the amount reported on Page 4 of 5, line 36.

- HH The Duff-Coleman project will be in service prior to Republic recovering a revenue requirement and no portion of the project will be in Construction Work in Progress (CWIP). The initial investment in the Duff-Coleman Project is subject to a Total Rate Base Cap Amount, exclusive of Excluded Costs, pursuant to the terms of the Selected Developer Agreement. The Total Rate Base Cap Amount (as defined in the Selected Developer Agreement) will be applied to page 2 line 2 (Gross Transmission Plant) plus line 23a (the unamortized balance of pre-commercial expenses). If the Total Rate Base Cap Amount is exceeded as to costs subject to the cap, then Republic will (1) reduce the initial balance of the Regulatory Asset for pre-commercial expenses, if applicable, and (2) if necessary, reduce the transmission gross plant balances for the difference between the actual cost of Duff-Coleman and the Total Rate Base Cap Amount (less any Regulatory Asset balance from (1) above), which will be the final balance of the initial investment and the beginning point for depreciating the facilities. The difference from (2) above will be allocated to all applicable transmission plant accounts, based on the pro-rata share of the plant balances by account prior to any reductions in (2) above. Republic shall file a workpaper in the form of Attachment A to the Protocols demonstrating compliance with the Total Rate Base Cap Amount and any adjustments made in order to comply with its commitments.
- II Calculated using a 13 month average balance. Calculations stated in the Attachment O - Republic Protocols for the Initial Rate Year (defined in the protocols) will be used in determining the projected net revenue requirement and Annual True-Up. For the Initial Rate Year, Republic will use twelve months (January to December) of balances in calculating the 13 month average for the determination of the projected net revenue requirement.
- JJ If the amounts on FERC Form 1, 354.20.b, 354.21.b, 354.23.b, 354.24.b, 354.25.b and 354.26.b are zero, then the dollar amount entered on line 13 shall be 1.00.
- KK Upon enactment of changes in tax law, ADIT balances are re-measured and adjusted in the Company's books of account, resulting in excess or deficient accumulated deferred income tax assets and liabilities. Excess or deficient ADIT attributable to timing differences between the amounts of expenses or revenues recognized for income tax purposes and amounts of expenses or revenues recognized for ratemaking purposes as well as subsequent recoverable or refundable amortization of such amounts will be based upon Company records and be calculated and recorded in accordance with ASC 740 and any applicable normalization requirements of the taxing jurisdiction. The Deficient or (Excess) ADIT Tax Adjustment is computed by multiplying each component of Deficient or (Excess) Deferred Income Taxes by the applicable tax gross-up factor. For each re-measurement of deferred taxes, the amounts entered as the Deficient or (Excess) ADIT component of ADJUSTMENTS TO RATE BASE or as the Deficient or (Excess) ADIT Tax Adjustment component of INCOME TAXES will be supported by Attachment 2-Excess or Deficient ADIT providing the balance for each taxing jurisdiction at the beginning and end of the year, amortization for the year, calculation of the gross-up to the revenue requirement level and any other information required to support compliance with any applicable normalization requirements.
- LL Includes the annual income tax cost or benefit due to permanent differences between the amounts of expenses or revenues for ratemaking purposes and the amounts recognized for income tax purposes, including the effects of regulatory depreciation of plant basis attributable to Allowance for Other Funds Used During Construction (AFUDC-equity). The tax adjustment related to these items is computed by multiplying the tax effect of each item by the applicable tax gross-up factor and will be supported by a work paper.
- MM Investment tax credit (ITC) is recorded in accordance with the deferral method of accounting and any normalization requirements that relate to the eligibility to claim the credit or the recapture of the credit. The balance of Account 255 is reduced by amortization of ITC, but is excluded from the computation of rate base if the utility chose to utilize amortization of ITC against operating income. A utility that elected to utilize ITC amortization against operating income, rather than reduce rate base by unamortized ITC recorded in Account No. 255, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by the applicable tax gross-up factor. The impact of Account 255 on rate base or the impact of ITC amortization on income tax expense as recorded in Account 411.4 and on the revenue requirement will be supported by a work paper.
- NN Includes Account 456 Other Electric Revenues related only to transmission facilities or recovery of transmission O&M, such as Schedule 50.

Formula Rate calculation

Rate Formula Template
Utilizing Attachment O Data

Attachment GG - Republic
Proj/Actual ATRR For the 12 months ended 12/31/2023

Page 1 of 3

Republic Transmission, LLC

To be completed in conjunction with Attachment O-Republic

Line No.	(1)	(2) Attachment O Page, Line, Col.	(3) Transmission	(4) Allocator
1	Gross Transmission Plant - Total	Attach O, p 2, line 2 + 23a + 23b col 5 (Note A)	50,634,155	
2	Net Transmission Plant - Total	Attach O, p 2, line 14 +23a +23b col 5 (Note B)	47,177,926	
	O&M EXPENSE			
3	Total O&M Allocated to Transmission	Attach O, p 3, line 8 col 5	1,167,619	
4	Annual Allocation Factor for O&M	(line 3 divided by line 1 col 3)	2.31%	2.31%
	GENERAL AND COMMON (G&C) DEPRECIATION EXPENSE			
5	Total G&C Depreciation Expense	Attach O, p 3, line 10 + 11 + 11a, col 5 (Note H)	15,491	
6	Annual Allocation Factor for G&C Depreciation Expense	(line 5 divided by line 1 col 3)	0.03%	0.03%
	TAXES OTHER THAN INCOME TAXES			
7	Total Other Taxes	Attach O, p 3, line 20 col 5	684,322	
8	Annual Allocation Factor for Other Taxes	(line 7 divided by line 1 col 3)	1.35%	1.35%
9	Annual Allocation Factor for Expense	Sum of line 4, 6, and 8		3.69%
	INCOME TAXES			
10	Total Income Taxes	Attach O, p 3, line 27 col 5	554,073	
11	Annual Allocation Factor for Income Taxes	(line 10 divided by line 2 col 3)	1.17%	1.17%
	RETURN			
12	Return on Rate Base	Attach O, p 3, line 28 col 5	2,769,353	
13	Annual Allocation Factor for Return on Rate Base	(line 12 divided by line 2 col 3)	5.87%	5.87%
14	Annual Allocation Factor for Return	Sum of line 11 and 13		7.04%

Republic Transmission, LLC

Network Upgrade Charge Calculation By Project

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	Project Name	MTEP Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation Expense	Annual Revenue Requirement	True-Up Adjustment	Network Upgrade Charge
		(Note C)	(Page 1 line 9)		(Col. 3 * Col. 4)	(Note D)	(Page 1 line 14)	(Col. 6 * Col. 7)	(Note E)	(Sum Col. 5, 8 & 9)	(Note F)	Sum Col. 10 & 11 (Note G)
1a	Duff-Coleman EHV 345 kV Project	10142	\$ 50,634,155	3.69%	\$ 1,867,432	\$ 47,177,926	7.04%	\$ 3,323,426	\$1,142,016	\$6,332,874	\$ 128,309	6,461,183
1b	Project 2	P2	\$ -	3.69%	\$ -	\$ -	7.04%	\$ -	\$0	\$0.00	\$ -	0
1c	Project 3	P3	\$ -	3.69%	\$ -	\$ -	7.04%	\$ -	\$0	\$0.00	\$ -	0
</												

Note Letter	
A	Gross Transmission Plant is that identified on page 2 line 2 of Attachment O-Republic and includes any Unamortized Regulatory Asset and Unamortized Abandoned Plant balances, if approved by FERC. .
B	Net Transmission Plant is that identified on page 2 line 14 of Attachment O-Republic and includes any Unamortized Regulatory Asset and Unamortized Abandoned Plant balances, if approved by FERC.
C	Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1 This value includes subsequent capital investments required to maintain the facilities to their original capabilities. The Project Gross Plant amount will include any Unamortized Regulatory Asset and Unamortized Abandoned Plant balance related to the project, if approved by FERC, reported in Attachment O - Republic page 2 lines 23a and 23b.
D	Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation. The Project Net Plant amount will include any Unamortized Regulatory Asset and Unamortized Abandoned Plant balance related to the project, if approved by FERC, reported in Attachment O - Republic page 2 lines 23a and 23b.
E	Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment O-Republic page 3 line 12. For clarification, amortization expense related to Regulatory Assets or Abandoned Plant will be excluded from the depreciation expense reported for the project, as the amortization expense is included in page 1 lines 3 and 5.
F	True-Up Adjustment is included pursuant to a FERC approved methodology, if applicable.
G	The Network Upgrade Charge is the value to be used in Schedules 26, 37 and 38.
H	The Total General and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 2 column 9.

Utilizing Attachment O Data

Targeted Market Efficiency Project Charge Calculation By Project

(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)		(12)	
Line Efficiency No. Charge	Project Name	MTEP Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation Expense	Annual Revenue Requirement	True-Up Adjustment	Targeted Market Project											
			(Note C)	(Page 1 line 9)	(Col. 3 * Col. 4)	(Note D)	(Page 1 line 14)	(Col. 6 * Col. 7)	(Note E)	(Sum Col. 5, 8 & 9)	(Note F)	Sum Col. 10 & 11 (Note G)											
1a	Project 1	P1	\$ -	3.69%	\$ -	\$ -	7.04%	\$ -	\$0	\$0.00	\$ -	0											
1b	Project 2	P2	\$ -	3.69%	\$ -	\$ -	7.04%	\$ -	\$0	\$0.00	\$ -	0											
1c	Project 3	P3	\$ -	3.69%	\$ -	\$ -	7.04%	\$ -	\$0	\$0.00	\$ -	0											
2	Annual Totals		\$0										\$0		\$0		\$0						

Note
Letter

- A Gross Transmission Plant is that identified on page 2 line 2 of Attachment O - Republic and includes any Unamortized Regulatory Asset and Unamortized Abandoned Plant balances, if approved by FERC.
- B Net Transmission Plant is that identified on page 2 line 14 of Attachment O - Republic and includes any Unamortized Regulatory Asset and Unamortized Abandoned Plant balances, if approved by FERC.
- C Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 4. This value includes subsequent capital investments required to maintain the facilities to their original capabilities. The Project Gross Plant amount will include any Unamortized Regulatory Asset and Unamortized Abandoned Plant balance related to the project, if approved by FERC, reported in Attachment O - Republic page 2 lines 23a and 23b.
- D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation. The Project Net Plant amount will include any Unamortized Regulatory Asset and Unamortized Abandoned Plant balance related to the project, if approved by FERC, reported in Attachment O - Republic page 2 lines 23a and 23b.
- E Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment O - Republic page 3 line 12. For clarification, amortization expense related to Regulatory Assets or Abandoned Plant will be excluded from the depreciation expense reported for the project, as the amortization expense is included in page 1 lines 3 and 5.
- F True-Up Adjustment is included pursuant to a FERC approved methodology, if applicable.
- G The Targeted Market Efficiency Project Charge is the value to be used in Schedule 26-C.
- H The Total General and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 3 column 9.

Attachment 1
Depreciation Rates
Republic Transmission, LLC

INITIAL TRANSMISSION AND GENERAL PLANT DEPRECIATION RATES

			Initial Annual Depreciation Rates (Notes A and B)
Line No.	INTANGIBLE PLANT		
1	301.0	Organization	1.85%
2	302.0	Franchises and Consents	1.85%
3	303.0	Computer Software	6.67%
3a	303.1	Contribution in Aid of Construction	Note C
	TRANSMISSION PLANT		
4	350.2	Land Rights	1.43%
5	352.0	Structures & Improvements	2.82%
6	353.0	Station Equipment	2.69%
7	354.0	Towers & Fixtures	1.67%
8	355.0	Poles & Fixtures	2.28%
9	356.0	Overhead Conductors & Devices	2.61%
10	359.0	Roads and Trails	1.43%
	GENERAL PLANT		
11	391.0	Office Furniture & Equipment	12.50%
12	391.1	Computer Hardware	12.50%
13	392.0	Transportation Equipment	10.00%
14	393.0	Stores Equipment	12.50%
15	397.0	Communication Equipment	25.00%

Notes

- A Taken directly from Republic Transmission, LLC affiliate Cross Texas Transmission,
- B These depreciation rates will not be changed absent a FERC order.
- C In the event a Contribution in Aid of Construction (CIAC) is made for a transmission

Line No.

- 1 The primary purposes of this worksheet are to:
- reconcile the amounts of regulatory assets and liabilities comprising the rate base adjustment mechanism on Attachment O, Page 2, Line 23c (ADJUSTMENTS TO RATE BASE-Deficient or (Excess) ADIT) as of the beginning and end of the current test period (summarized beginning at Line 3 below) and
 - to support the amount of excess deferred tax expense or benefit recognized due to enacted change(s) in tax rate(s) on Attachment O, Page 3, Line 24a (INCOME TAXES-Deficient or (Excess) Deferred Income Taxes) and the effect of such excess deferred tax expense or benefit on the revenue requirement as reflected in the income tax allowance adjustment mechanism on Attachment O, Page 3, Line 26a (INCOME TAXES-Deficient or (Excess) Deferred Income Tax Adjustment) during the test period (summarized beginning on Line 9 below).

This worksheet supports the computation of the projected revenue requirement or, as appropriate, the actual revenue requirement used to compute the true-up adjustment.

Each tax law change addressed by this worksheet with its associated explanatory note is listed below. Amounts related to each tax law change are provided and supported throughout this worksheet. Additional lines and explanatory notes will be added to this worksheet as necessary as tax law changes are enacted without the need for an FPA Section 205 filing.

- 2 This worksheet addresses tax law changes resulting in:
- the decrease in federal income tax rate pursuant to the Tax Cuts and Jobs Act ("TCJA") (see Note 1a) and
 - the decrease in Indiana income tax rate (see Note 1b).

This line and lines described as "Items related to subsequent tax law changes" will be updated for subsequent tax law changes and such changes will be described in Note 1c.

3 Rate Base Adjustment Mechanism - Summary

Account	Amount	References
182.3 (debit or <credit>)	-	
254 (debit or <credit>)	-	
Total Deficient or (Excess) ADIT (sum of lines 5-6)	-	To Attachment O, Page 2, Line 23c, Col. (3)

- 8 The amounts summarized above are computed in the Rate Base Adjustment Mechanism-Reconciliation of Beginning and End of Test Period Balances section of the worksheet with proration and averaging of activity during the test period computed in different section of Attachment 2.1 for projected revenue requirement calculations and actual revenue requirement calculations.

9 Income Tax Allowance Adjustment Mechanism - Summary

(a)	(b)	(c)	(d)	(e)	(f)
			Amortization or Mitigation of Deficient or <Excess> ADIT	Tax Gross-up Factor	Amortization or Mitigation with Tax Gross-up
11	Amortization of deficient or excess ADIT (Note 1a)		-		-
11a	Mitigation adjustment - Indiana rate decrease (2014) (Note 1b)		-	1.0000	-
11...	Items related to subsequent tax law changes		-		-
12	Total	(sum of lines 11_)	-		-
13			To Attachment O, Page 3, Line 24a		To Attachment O, Page 3, Line 26a

- 14 The amounts summarized above are computed beginning on line 38 in the Income Tax Allowance Adjustment Mechanism section of the worksheet.

15 Rate Base Adjustment Mechanism - Reconciliation of Beginning and End of Test Period Balances

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Description (+ = debit, < = credit)			Balance at Beginning of Year	Re- measurement of ADIT	Annual Amortization (Note 4)	Other Adjustments (Note 5)	Balance at End of Year (d)+(e)+(f)+(g)	Whether subject to normalization rules (Note 6)	Amortization period and method
17 [Insert rows as necessary]			-	-	-	-	-		
17a [Insert rows as necessary]			-	-	-	-	-		
17b [Insert rows as necessary]			-	-	-	-	-		
17... [Insert rows as necessary]			-	-	-	-	-		
18 Total for account 182.3	(sum of lines 17_)		-	-	-	-	-		
19			FN1. pg 232				FN1. pg 232		
20 [Insert rows as necessary]			-	-	-	-	-		
20a [Insert rows as necessary]			-	-	-	-	-		
20b [Insert rows as necessary]			-	-	-	-	-		
20... [Insert rows as necessary]			-	-	-	-	-		
21 Total for account 254	(sum of lines 20_)		-	-	-	-	-		
22			FN1. pg 278				FN1. pg 278		

- 23 Analysis - Balances of tax-related regulatory assets and liabilities include tax gross-up. Accordingly, for the regulatory assets and liabilities for deficient or excess deferred taxes included in rate base, the related deferred tax assets and liabilities are also included in rate base. Remeasurements in column (e) are described in Notes 2 and 3 and are based on the journal entry below and the support on the worksheet for the applicable tax law change. Averaging or proration of amounts affecting rate base is computed on different sections of Attachment 2.1 for projected revenue requirement and actual revenue requirement.

24 Income Tax Allowance Adjustment Mechanism

- 25 The income tax allowance adjustment mechanism may include amortization of excess or deficient ADIT pertaining to deferred tax expense or benefit reflected in rates at a historical tax rate when the underlying timing difference(s) originated (computed under Amortization of Excess or Deficient ADIT within the Income Tax Allowance Adjustment Mechanism section of this worksheet) as well as an adjustment for tax law changes with prospective effective dates intended to mitigate the over- or under-recovery of deferred income taxes originating prior to the effective date of such tax law changes (computed under Adjustment for Tax Law Changes with Prospective Effective Dates within the Income Tax Allowance Adjustment Mechanism section of this worksheet).

26 Amortization of Excess or Deficient ADIT

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
					Annual Amortization from Table Above (Note 4)	Debit or <Credit> to Account 410.1	Debit or <Credit> to Account 411.1	Debit or <Credit> to Account 190	Debit or <Credit> to Account 283	Comments
27	Description (+ = debit, < = credit)									
28	[Insert rows as necessary]				-	-	-	-	-	
28a	[Insert rows as necessary]				-	-	-	-	-	
28b	[Insert rows as necessary]				-	-	-	-	-	
28...	[Insert rows as necessary]				-	-	-	-	-	
29	Total for account 182.3	(sum of lines 28_)			-	-	-	-	-	
30	[Insert rows as necessary]				-	-	-	-	-	
30a	[Insert rows as necessary]				-	-	-	-	-	
30b	[Insert rows as necessary]				-	-	-	-	-	
30...	[Insert rows as necessary]				-	-	-	-	-	
31	Total for account 254	(sum of lines 30_)			-	-	-	-	-	
32	Total amortization and offsetting entries		(sum of lines 29 & 31)		-	-	-	-	-	
33	Net income tax expense or benefit		(sum of lines 32(f) & 32(g))				-			To line 11

34 Adjustment for Tax Law Changes with Prospective Effective Dates

35 In the case of tax law changes with an effective date(s) after the beginning of the test period, the impact of a timing difference on current tax expense or benefit differs from the impact on ADIT. For example, in the case of a deductible timing difference originating in a tax year with a higher enacted tax rate than will apply when the difference will reverse, the current tax benefit will exceed the deferred tax expense. In this situation, the adjustment computed below to recoverable income tax expense is made in order to avoid over-recovering income tax expense in the current test period due to the excess of current tax benefit over deferred tax expense (computed based on the estimated amount of the future tax liability) with respect to a given timing difference. The adjustment to recoverable tax expense during the test period in which a timing difference originates mitigates the need for refund of a regulatory liability for excess deferred taxes in a future period (or, as applicable, the need for recovery of a regulatory asset for deficient deferred taxes in a future period). Amounts in column (i) are reported in the Income Tax Allowance Adjustment Mechanism - Summary on this worksheet.

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
			Originating Taxable or (Deductible) Book / Tax Difference for Test Year	Tax Rate for Test Year	Current Tax Expense or (Benefit) in Test Year (c) x (d)	Tax Gross-up Factor for Test Year 1 / (1 - (d))	Revenue Requirement Impact for Test Year (e) x (f)	Enacted Tax Rate for the Reversal Year(s)	Deferred Tax Expense or (Benefit) in Test Year - [(c) x (h)]	Total Tax Expense or (Benefit) in Test Year (e) + (i)	Adjustment to Mitigate Over/under- recovery of Deferred Taxes (j) x (f)
36											
37					(c) x (d)	1 / (1 - (d))	(e) x (f)		- [(c) x (h)]	(e) + (i)	(j) x (f)
38	Not applicable				-	100.00%	-		-	-	-
38...					-		-		-	-	-

To line 11
To line 11

39 Note 1 - Summary of re-measurement of ADIT resulting from tax law changes

40 The purposes of this portion of the worksheet are, for each change in tax law, to explain:

- how any ADIT accounts were re-measured,
- the excess or deficient ADIT contained therein, and
- the accounting for any excess or deficient amounts in Accounts 182.3 (Other Regulatory Assets) and 254 (Other Regulatory Liabilities).

Note 2 describes how ADIT accounts are re-measured upon a change in income tax law. A separate summary (i.e., Note 1a, Note 1b, etc.) will be added for each tax law change resulting in a re-measurement of ADIT.

41 Note 1a - Summary of re-measurement of ADIT resulting from

TCJA (2017)

Additional information is provided in Note

42 Re-measurement entry

	(a)	(b)	(c)
	Account	Debit or <Credit>	Comments or References
43			
44	190	(98,326)	See Att 2.2 TCJA.
45	281	-	
46	282	14,046	See Att 2.2 TCJA.
47	283	788	See Att 2.2 TCJA.
48	182.3 (tax-related, included in rate base - protected)	-	
49	182.3 (tax-related, included in rate base - unprotected)	-	
50	182.3 (tax-related, not in rate base)	(22,138)	Relates to tax gross-up of AFUDC-equity and equity carrying charges
51	190 (related to portion of acct. 182.3 not in rate base)	-	
52	254 (tax-related, included in rate base - protected)	-	
53	254 (tax-related, included in rate base - unprotected)	-	
54	254 (tax-related, not in rate base)	11,859	
55	283 (related to portion of acct. 254 not in rate base)	-	
56	Account 410.1	-	
57	Account 411.1	-	
58	Account 410.2	98,326	See explanation below.
59	Account 411.2	(4,555)	See explanation below.
60	Total	(sum of lines 44-59)	(0)

- 61 Analysis of 2017 decrease in federal income tax rate - Republic had not begun providing electric transmission service prior to the 2017 federal change in tax law and, thus, the resulting remeasurements of ADIT recorded in 2017 did not affect rate base or result in refundable excess ADIT amounts or recoverable deficient ADIT amounts. The decrease in tax rate reduced the regulatory asset in Account 182.3 and deferred tax liabilities in Accounts 282 and 283 related to accrued/capitalized AFUDC-equity and the carrying charge for deferred pre-commercial costs. Accordingly, the decrease in tax rate will reduce the revenue requirement associated with depreciation of AFUDC-equity after the associated plant is placed in service and the revenue requirement associated with amortization of the regulatory asset for the carrying charge after recovery begins.
-
- 62 **Note 1b - Summary of** Phase-down of Indiana income tax rates through July 1, 2021 Additional information is provided in Note
- 63 Analysis of decrease in Indiana income tax rate - Republic had not begun providing electric transmission service prior to the 2014 Indiana change in tax law and Republic has yet to recover Indiana income taxes in rates. The construction period for Republic's depreciable plant has occurred while various Indiana income tax rates were in effect. In addition, different Indiana income tax rates will apply to its first three years of operation. Republic measures its ADIT balances based on the enacted tax rates expected to apply to the years in which the timing differences are expected to reverse. Re-forecasts of when timing differences are expected to reverse would impact ADIT measurement. Reversal of timing differences in tax years other than the years such timing differences were projected to reverse would impact ADIT measurement of the remaining timing differences. The tax-related regulatory asset in Account 182.3 and deferred tax liabilities in Accounts 282 and 283 related to accrued/capitalized AFUDC-equity and the carrying charge for deferred pre-commercial costs are measured based on the timing of the expected rate recovery of these after-tax items. Re-forecasts of when rate recovery occurs would impact the computation of the regulatory asset for such items with equity returns computed on an after-tax basis and would also cause measurement of associated ADIT. Remeasurements of ADIT have not occurred and, thus, rate base has not been affected and refundable excess ADIT amounts or recoverable deficient ADIT amounts do not exist.
-
- 64 **Note 1b - Summary of** [name of tax law change] Additional information is provided in Note
- 65 **Note 2 - Explanation of how ADIT accounts are re-measured upon a change in income tax law**
Deferred tax assets and liabilities are adjusted (re-measured) for the effect of the changes in tax law (including tax rates) in the period that the change is enacted. Adjustments are recorded in the appropriate deferred tax balance sheet accounts (Accounts 190, 281, 282 and 283) based on the nature of the temporary difference and the related classification requirements of the accounts. If as a result of action or expected action by a regulator, it is probable that the future increase or decrease in taxes payable due to the change in tax law or rates will be recovered from or returned to customers through future rates, a regulatory asset or liability is recognized in Account 182.3 (Other Regulatory Assets), or Account 254 (Other Regulatory Liabilities), as appropriate, for that probable future revenue or reduction in future revenue. Re-measurements of deferred tax balance sheet accounts may also result in re-measurements of tax-related regulatory assets or liabilities that had been recorded prior to the change in tax law. If it is not probable that the future increase or decrease in taxes payable due to the change in tax law or rates will be recovered from or returned to customers through future rates, tax expense is recognized in Account 410.2 (Provision for Deferred Income Taxes, Other Income or Deductions) or tax benefit is recognized in Account 411.2 (Provision for Deferred Income Taxes-Credit, Other Income or Deductions), as appropriate.
- 66 **Note 3 - [Complete to support information above.]**
- 67 **Note 4 - The amortization of the deficient or excess ADIT reducing Account 254 (Other Regulatory Liabilities) is recorded with credits to Account 411.1 (Provision for Deferred Income Taxes – Credit, Utility Operating Income) and to Account 190 (Accumulated Deferred Income Taxes) or Account 283 (Accumulated Deferred Income Taxes—Other), as appropriate, in accordance with the Commission's Accounting for Income Taxes Guidance. The amortization of the deficient or excess ADIT reducing Account 182.3 (Other Regulatory Assets) is recorded with debits to Account 410.1 (Provision for Deferred Income Taxes, Utility Operating Income) and to Account 190 (Accumulated Deferred Income Taxes) or Account 283 (Accumulated Deferred Income Taxes—Other), as appropriate, in accordance with the Commission's Accounting for Income Taxes Guidance. This activity is summarized in the table "Income Tax Allowance Mechanism - Projected" or the table "Income Tax Allowance Mechanism - Actual," as appropriate. The annual amortization in the tables above reflects tax gross-up and is stated at the revenue requirement level.**
- 68 **Note 5 - No Other Adjustments during the current period.**
- 69 **Note 6 - The worksheet indicates whether each excess or deficient ADIT amounts are protected (i.e., subject to normalization rules of a taxing jurisdiction) or unprotected (i.e., not subject to normalization rules of a taxing jurisdiction). To the extent that normalization requirements apply to ADIT remeasurements, additional computations (e.g., proration of excess deferred tax activity related to future test periods) may be necessary.**
[Continuation of note with respect to particular changes in tax law.]
- 70 [Insert additional notes as needed.]

1	Rate year =	2023
2	Test period days after rates become effective	365

3 **Note 1**—The computations shown apply the proration rules of Treasury Regulation section 1.167(f)-1(a)(6)(ii) to the annual activity of the portions of the deficient or excess accumulated deferred income taxes recorded in account 182.3 or 254 that are subject to the normalization requirements. Activity related to the portions of the account balances reflected in rate base but not subject to the proration requirement is averaged instead of prorated. The balances below include tax gross-up. The corresponding portions of the deferred tax asset related to the portions of the regulatory liability and the corresponding portions of the deferred tax liability related to the portions of the regulatory asset are also reflected in rate base and prorated or averaged, as appropriate. Columns (a) through (h) are used for projected and actual revenue requirements computations. Columns (i) through (n) are used for actual revenue requirement computations.

		Amount	
		debit / <credit>	
5		-	
6	Beginning balance (debit or <credit>)	-	
7	Less: Portion not related to transmission	-	
8	Less: Portion not reflected in rate base	-	
9	Subtotal: Portion reflected in rate base	-	
10	Less: Portion subject to proration	-	
11	Portion subject to averaging (debit or <credit>)	-	
12	Ending balance (debit or <credit>)	-	
13	Less: Portion not related to transmission	-	
14	Less: Portion not reflected in rate base	-	
15	Subtotal: Portion reflected in rate base	-	
16	Less: Portion subject to proration (before proration)	-	
17	Portion subject to averaging (before averaging) (debit or <credit>)	-	
18	Ending balance of portion subject to proration (prorated) (debit or <credit>)	-	From Line 36(n)
19	Average balance of portion subject to averaging	-	
20	Amount reflected in rate base (debit or <credit>)	-	To Att. 2, Line 5

Columns (i) through (n) are not used for the calculation of the projected revenue requirement

[illegible]

38 **Note 2** - No recovery of excess or deficient deferred taxes will occur in 2023 and, thus, this calculation was not applicable.

	Amount debit / <credit>
40 Beginning balance (debit or <credit>)	-
42 Less: Portion not related to transmission	-
43 Less: Portion not reflected in rate base	-
44 Subtotal: Portion reflected in rate base	-
45 Less: Portion subject to proration	-
46 Portion subject to averaging (debit or <credit>)	-
47 Ending balance (debit or <credit>)	-
48 Less: Portion not related to transmission	-
49 Less: Portion not reflected in rate base	-
50 Subtotal: Portion reflected in rate base	-
51 Less: Portion subject to proration (before proration)	-
52 Portion subject to averaging (before averaging) (debit or <credit>)	-
53 Ending balance of portion subject to proration (prorated) (debit or <credit>)	- From Line 70(n)
54 Average balance of portion subject to averaging	-
55 Amount reflected in rate base (debit or <credit>)	- To Att. 2, Line 6

Account 254 - Other Regulatory Liabilities (portion related to deficient or excess ADIT)									Columns (i) through (n) are not used for the calculation of the projected revenue requirement					
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
57														

72 **Note 3** - No refund of excess or deficient deferred taxes will occur in 2023 and, thus, this calculation was not applicable.

73 Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (i.e., the amount of projected activity that did not occur) and a positive in Column J represents under-projection (i.e., the excess of actual activity over projected activity). If projected and actual activity are both negative, a negative in Column J represents under-projection (i.e., the excess of actual activity over projected activity) and a positive in Column J represents over-projection (i.e., the amount of projected activity that did not occur).

74 **Note 5** - Column K preserves the effects of excess ADIT proration from the projected revenue requirement when actual monthly excess ADIT activity and projected monthly excess ADIT activity are either both increases or decreases. Specifically, if Column J indicates that excess ADIT activity was over-projected, enter Column G x [Column I / Column C]. If Column J indicates that excess ADIT activity was under-projected, enter the amount from Column G and complete Column L. In other situations, enter zero.

75 **Note 6** - Column L applies when (1) Column J indicates that excess ADIT activity was under-projected AND (2) actual monthly and projected monthly activity are either both increases or both decreases. Enter 50 percent of the amount from Column J. In other situations, enter zero. The excess ADIT activity in column L is multiplied by 50 percent to reflect averaging of rate base to the extent that the proration requirement has not been applied to a portion of the monthly excess ADIT activity.

76 **Note 7** - Column M applies when (1) projected monthly activity was an increase while actual monthly activity was a decrease OR (2) projected monthly activity was a decrease while actual monthly activity was an increase. Enter 50 percent of the amount of actual monthly activity (Column I). In other situations, enter zero. The excess ADIT activity in column M is multiplied by 50 percent to reflect averaging of rate base to the extent that the proration requirement has not been applied to a portion of the monthly excess ADIT

77 **Note 8** - Column N is computed by adding the balance at the end of the prior month to EITHER (1) the sum of prorated monthly excess ADIT activity, if any, from Column K and the portion of monthly excess ADIT activity, if any, from Column L OR (2) the portion of monthly excess ADIT activity in Column M.

Attachment 2.2 - Re-measurement of ADIT and Tax-related Regulatory Assets and Liabilities Resulting from the Tax Change Identified in Line 1
Support for Attachment 2 (Excess or Deficient Accumulated Deferred Income Taxes - Summary)

Line No.

2 The following computation provides the ADIT and tax-related regulatory assets and liabilities balances for each temporary difference as of the effective date of the change in tax rate enacted in 2017. The ratemaking treatment of each item in terms of whether it is subject to the normalization requirements (i.e., P or "protected") or not subject to the normalization requirements (i.e., U or "unprotected") and included in rate base or not (i.e., RB or non-RB) is indicated in column (b). The balances are measured at the composite tax rate in effect immediately before effective date of the change in tax law and remeasured immediately after the change in tax law. Each set of balances includes the appropriate income tax rates and tax gross-up factors (as computed in At 2, Note 1a). The journal entry to record the remeasurements (row 31) is based on the differences in balances of accounts recorded prior to the change in law (columns (d)-(h)) and activity in other accounts resulting from the remeasurement (columns (i)-(n)). The remeasurement entry is also included in At 2. The accounting is further described in At 2, Note 2.

3 The ratemaking treatment of each item in terms of whether it is subject to the normalization requirements (i.e., P or "protected") or not subject to the normalization requirements (i.e., U or "unprotected") and included in rate base or not (i.e., RB or non-RB) is indicated in column (b). The balances are measured at the composite tax rate in effect immediately before effective date of the change in tax law and remeasured immediately after the change in tax law. Each set of balances includes the appropriate income tax rates and tax gross-up factors (as computed in the specific note for this tax law change in Att. 2). The journal entry to record the remeasurements (Line 16) is based on the differences in balances of accounts recorded prior to the change in law (columns (d)-(h)) and activity in other accounts resulting from the remeasurement (columns (i)-(n)). The remeasurement entry is also included in Att. 2. The accounting is further described in Att. 2, Note 2.

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
--	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----

10 Remeasured balances and rates

Other accounts affected by remeasurement

Account	Account	1.3311883	24.88%	1.3311883	24.88%
410.2	411.2	Account	Account	Account	Account
		254	190	182.3	283
	(4,317)				
98,326	(238)				
98,326	(4,555)	-	-	-	-
98,326	(4,555)	-	-	-	-

16 Remeasurement journal entry: debt or <credit> (to Attachment 2)

17 Summary of Effects on Tax-related Regulatory Assets and Liabilities

18	Account 182.3 - included in rate base, subject to normalization rules	-
19	Account 182.3 - included in rate base, not subject to normalization rules	-
20	Account 182.3 - not included in rate base	(22,138)
21	Account 254 - included in rate base, subject to normalization rules	-
22	Account 254 - included in rate base, not subject to normalization rules	-
23	Account 254 - not included in rate base	-

Republic Transmission, LLC
2023 Projected Attachment O
WP1 - Cost Support

Line No	Month (a)		Gross Plant in Service		LHFFU Held for Future Use (Note II) (e)	Working Capital		Accumulated Depreciation	
			Transmission (Note II) (b)	General & Intangible (Note II) (c)		Materials & Supplies (Note II) (f)	Prepayments (Note II) (g)	Transmission (Note II) (h)	General & Intangible (Note II) (i)
1	December	2022	50,381,003	333,299	-	498,090	21,958	2,885,221	16,130
2	January	2023	50,381,003	333,299	-	498,090	16,587	2,980,389	17,421
3	February	2023	50,381,003	333,299	-	498,090	11,215	3,075,557	18,712
4	March	2023	50,381,003	333,299	-	498,090	25,979	3,170,725	20,003
5	April	2023	50,381,003	333,299	-	498,090	20,559	3,265,893	21,293
6	May	2023	50,381,003	333,299	-	498,090	15,139	3,361,061	22,584
7	June	2023	50,381,003	333,299	-	498,090	55,813	3,456,229	23,875
8	July	2023	50,381,003	333,299	-	498,090	50,280	3,551,397	25,166
9	August	2023	50,381,003	333,299	-	498,090	44,747	3,646,565	26,457
10	September	2023	50,381,003	333,299	-	498,090	39,215	3,741,733	27,748
11	October	2023	50,381,003	333,299	-	498,090	33,682	3,836,901	29,039
12	November	2023	50,381,003	333,299	-	498,090	28,150	3,932,069	30,330
13	December	2023	50,381,003	333,299	-	498,090	22,617	4,027,237	31,621
14	Average*		50,381,003	333,299	-	498,090	29,688	3,456,229	23,875

Adjustments to Rate Base

Month (a)			Unamortized Regulatory Asset (b)	Unamortized Abandoned Plant (c)
15	December	2022	319,191	-
16	January	2023	308,185	-
17	February	2023	297,178	-
18	March	2023	286,172	-
19	April	2023	275,165	-
20	May	2023	264,158	-
21	June	2023	253,152	-
22	July	2023	242,145	-
23	August	2023	231,139	-
24	September	2023	220,132	-
25	October	2023	209,125	-
26	November	2023	198,119	-
27	December	2023	187,112	-
28	Average*		253,152	-

*Calculated using a 13 month average pursuant to Note II to Attachment O - Republic

2023 Attachment O - Projected Revenue Requirement

WP2 - Proration/Averaging of ADIT and Certain Tax-related Regulatory Assets/Liabilities

Line

No.	
1	Rate year = 2023
2	Test period days after rates become effective 365

Note 1 - The computations on this worksheet apply the proration rules of Treasury Regulation Sec. 1.167(l)-1(h)(6) to the annual activity of depreciation-related accumulated deferred income taxes that are subject to the normalization requirements. Activity related to the portions of the account balances not subject to the proration requirement is averaged instead of prorated.

Note 2 - Accumulated deferred income tax amounts reflected in rate base exclude ADIT related to assets and liabilities excluded from rate base, including amounts related to asset retirement obligations, other post-employment benefit obligations and tax-related regulatory assets and liabilities.

5	Account 282 - Accumulated Deferred Income Taxes (projected)	Amount
6	Beginning Balance	debit / (2,016,884)
7	Less: Portion not related to transmission	-
8	Less: Portion not reflected in rate base	(420,126)
9	Subtotal: Portion reflected in rate base	(1,596,759)
10	Less: Portion subject to proration	(1,522,169)
11	Portion subject to averaging	(74,589)
12	Ending Balance	(2,435,370)
13	Less: Portion not related to transmission	-
14	Less: Portion not reflected in rate base	(414,580)
15	Subtotal: Portion reflected in rate base	(2,020,790)
16	Less: Portion subject to proration (before proration)	(2,001,871)
17	Portion subject to averaging (before averaging)	(18,919)
18	Ending balance of portion subject to proration (prorated)	(1,743,780)
19	Average balance of portion subject to averaging	(46,754)
20	Amount reflected in rate base	(1,790,534) Attachment O, Page 2, Line 20, Column 3

Note 3 - Accumulated deferred income tax activity in account 282 subject to the proration rules relates differences between depreciation methods and lives for public utility property and any other amounts subject to the Section 168 or other normalization requirements.

22 Account 282 - Accumulated Deferred Income Taxes

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Month	Year	Forecasted Monthly Activity debit / <credit>	Forecasted Month-end Balance debit / <credit>	Days until End of Test Period	Days in Test Period	Prorated Forecasted Monthly Activity debit / <credit>	Forecasted Prorated Month-end Balance debit / <credit>
23								
24	December 31,	2022	NA	(1,522,169)	NA	365	NA	(1,522,169)
25	January	2023	(39,975)	(1,562,144)	335	366	(36,589)	(1,558,759)
26	February	2023	(39,975)	(1,602,120)	307	366	(33,531)	(1,592,290)
27	March	2023	(39,975)	(1,642,095)	276	366	(30,145)	(1,622,435)
28	April	2023	(39,975)	(1,682,070)	246	366	(26,869)	(1,649,303)
29	May	2023	(39,975)	(1,722,045)	215	366	(23,483)	(1,672,786)
30	June	2023	(39,975)	(1,762,020)	185	366	(20,206)	(1,692,992)
31	July	2023	(39,975)	(1,801,995)	154	366	(16,820)	(1,709,812)
32	August	2023	(39,975)	(1,841,970)	123	366	(13,434)	(1,723,246)
33	September	2023	(39,975)	(1,881,945)	93	366	(10,158)	(1,733,404)
34	October	2023	(39,975)	(1,921,920)	62	366	(6,772)	(1,740,176)
35	November	2023	(39,975)	(1,961,896)	32	366	(3,495)	(1,743,671)
36	December	2023	(39,975)	(2,001,871)	1	366	(109)	(1,743,780)
37	Total		(479,701)					

38 Account 283 - Accumulated Deferred Income Taxes

		Amount
39	Beginning Balance	debit / (146,359)
40	Less: Portion not related to transmission	-
41	Less: Portion not reflected in rate base	(144,829)
42	Subtotal: Portion reflected in rate base	(1,530)
43	Less: Portion subject to proration	-
44	Portion subject to averaging	(1,530)
45	Ending Balance	(144,363)
46	Less: Portion not related to transmission	-
47	Less: Portion not reflected in rate base	(143,466)
48	Subtotal: Portion reflected in rate base	(897)
49	Less: Portion subject to proration (before proration)	-
50	Portion subject to averaging (before averaging)	(897)
51	Ending balance of portion subject to proration (prorated)	-
52	Average balance of portion subject to averaging	(1,214)
53	Amount reflected in rate base	(1,214) Attachment O, Page 2, Line 21, Column 3

54	Account 190 - Accumulated Deferred Income Taxes		Amount
55	Beginning Balance		debit /
56	Less: Portion not related to transmission	33,726	
57	Less: Portion not reflected in rate base	-	
58	Subtotal: Portion reflected in rate base	33,726	
59	Less: Portion subject to proration	-	
60	Portion subject to averaging	33,726	
61	Ending Balance	41,821	
62	Less: Portion not related to transmission	-	
63	Less: Portion not reflected in rate base	-	
64	Subtotal: Portion reflected in rate base	41,821	
65	Less: Portion subject to proration (before proration)	-	
66	Portion subject to averaging (before averaging)	41,821	
67	Ending balance of portion subject to proration (prorated)	-	
68	Average balance of portion subject to averaging	37,774	
69	Amount reflected in rate base	37,774	

Attachment O, Page 2, Line 22, Column 3

70	Account 190 - Accumulated Deferred Income Taxes		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
					Forecasted Monthly Activity	Forecasted Month-end Balance	Days until End of Test	Days in Test	Prorated Forecasted Monthly Activity	Forecasted Prorated Month- end Balance
71	Month	Year	debit / <credit>	debit / <credit>	Period	Period	Period	Period	debit / <credit>	debit / <credit>
72	December 31,	2022	-	-	NA	365	NA	365	NA	-
73	January	2023	-	-	335	366	-	366	-	-
74	February	2023	-	-	307	366	-	366	-	-
75	March	2023	-	-	276	366	-	366	-	-
76	April	2023	-	-	246	366	-	366	-	-
77	May	2023	-	-	215	366	-	366	-	-
78	June	2023	-	-	185	366	-	366	-	-
79	July	2023	-	-	154	366	-	366	-	-
80	August	2023	-	-	123	366	-	366	-	-
81	September	2023	-	-	93	366	-	366	-	-
82	October	2023	-	-	62	366	-	366	-	-
83	November	2023	-	-	32	366	-	366	-	-
84	December	2023	-	-	1	366	-	366	-	-
85	Total		-	-						

- 86 **Note 4** - Column J is the difference between actual monthly and projected monthly activity (Column I minus Column C). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (i.e., the amount of projected activity that did not occur) and a positive in Column J represents under-projection (i.e., the excess of actual activity over projected activity). If projected and actual activity are both negative, a negative in Column J represents under-projection (i.e., the excess of actual activity over projected activity) and a positive in Column J represents over-projection (i.e., the amount of projected activity that did not occur).
- 87 **Note 5** - Column K preserves the effects of excess ADIT proration from the projected revenue requirement when actual monthly excess ADIT activity and projected monthly excess ADIT activity are either both increases or decreases. Specifically, if Column J indicates that excess ADIT activity was over-projected, enter Column G x [Column I / Column C]. If Column J indicates that excess ADIT activity was under-projected, enter the amount from Column G and complete Column L. In other situations, enter zero.
- 88 **Note 6** - Column L applies when (1) Column J indicates that excess ADIT activity was under-projected AND (2) actual monthly and projected monthly activity are either both increases or both decreases. Enter 50 percent of the amount from Column J. In other situations, enter zero. The excess ADIT activity in column L is multiplied by 50 percent to reflect averaging of rate base to the extent that the proration requirement has not been applied to a portion of the monthly excess ADIT activity.
- 89 **Note 7** - Column M applies when (1) projected monthly activity was an increase while actual monthly activity was a decrease OR (2) projected monthly activity was a decrease while actual monthly activity was an increase. Enter 50 percent of the amount of actual monthly activity (Column I). In other situations, enter zero. The excess ADIT activity in column M is multiplied by 50 percent to reflect averaging of rate base to the extent that the proration requirement has not been applied to a portion of the monthly excess ADIT activity.
- 90 **Note 8** - Column N is computed by adding the balance at the end of the prior month to EITHER (1) the sum of prorated monthly excess ADIT activity, if any, from Column K and the portion of monthly excess ADIT activity, if any, from Column L OR (2) the portion of monthly excess ADIT activity in Column M.

Republic Transmission, LLC
2023 Projected Attachment O
WP3 - Listing of Permanent Book/Tax Differences

The book/tax differences reflected in recoverable income tax expense are differences between revenues and expenses reflected in the revenue requirement and revenue and deductions reflected in taxable income. As such, non-operating (below-the-line) expenses and income are not included (e.g., accrual of AFUDC-equity, certain lobbying costs). Book depreciation of capitalized AFUDC-equity is reflected in ratemaking, but not for income tax purposes, and, thus, is a permanent book/tax difference in this context. Similarly, amortization of carrying charges accrued based on the after-tax equity return is reflected in ratemaking but in income tax reporting and, thus, also results in a permanent book/tax difference.

	per Formula Rate	
Permanent differences per tax return		
Depreciation of AFUDC-equity	38,740	
Amortization of Reg Carrying Charges-Equity Rate	6,852	
Total permanent book/tax differences	45,592	
Tax rate	19.90%	
Tax effect of permanent book/tax differences	<u>9,071</u>	To Attachment O, Page 3, Line 24b, Column 3
Tax gross-up factor	1.3310	
Permanent Differences Tax Adjustment	<u>12,074</u>	To Attachment O, Page 3, Line 26b, Column 3

Republic Transmission, LLC
2023 Projected Attachment O
WP4 - Tax Rates

[illegible]

Republic Transmission, LLC
2023 Projected Attachment O
WP5 - Weighted Average Cost of Capital

Weighted Average Cost of Capital						
Financing	Year	Interest Expense	Avg. Balance	Cost	Capital Structure	WACC
Debt	2023	\$ 766,670	\$ 27,073,077	2.83%	55.0%	1.56%
Equity	2023		\$ 22,150,684	9.80%	45.0%	4.41%
WACC	2023					5.97%

1/ Interest expense is a projection of annual interest expense, deferred financing cost amortization, and long-term debt fees.
2/Capital structure in accordance with Republic's Equity Cap of 45%, per Docket No. ER19-605.
3/Refer to Attachment A for cost commitment details.

Republic Transmission, LLC
2023 Projected Attachment O
WP6 - Capital Structure

Line No	Month	Capital Structure				
			Proprietary Capital (Note II)	Long Term Debt (Note II)	Proprietary Capital (Note EE)	Long Term Debt (Note EE)
	(a)		(b)	(c)	(d)	(e)
1	December	2022	21,632,909	27,350,000	44%	56%
2	January	2023	21,803,417	27,350,000	44%	56%
3	February	2023	21,973,926	27,350,000	45%	55%
4	March	2023	21,984,844	27,350,000	45%	55%
5	April	2023	22,155,353	27,350,000	45%	55%
6	May	2023	22,325,861	27,350,000	45%	55%
7	June	2023	22,256,980	26,900,000	45%	55%
8	July	2023	22,427,488	26,900,000	45%	55%
9	August	2023	22,597,996	26,900,000	45%	55%
10	September	2023	22,179,115	26,900,000	45%	55%
11	October	2023	22,349,623	26,900,000	45%	55%
12	November	2023	22,520,131	26,900,000	45%	55%
13	December	2023	21,751,250	26,450,000	45%	55%
14	Average*		22,150,684	27,073,077	45%	55%

*Calculated using a 13 month average pursuant to Note II to Attachment O - Republic

Republic Transmission, LLC
2023 Projected Attachment O
WP7 - True-Up Adjustment

Attachment O

Actual Annual Revenue Earned Account 456.1 330.x.n	\$	6,226,491	Attachment O, Page 4, Line 35
Less ATRR Balancing Entry Included in Account 456.1	\$	(162,077)	
Actual Annual Revenue Received 2021	\$	6,064,414	
Actual Annual 2021 Revenue Requirement	\$	6,184,616	Attachment O, Page 3, Line 30, Column 5
Under/(Over) Recovery of Revenue Requirement	\$	120,202	

Monthly Interest Rate		0.2730%
Interest For 24 Months	\$	8,107
Total Under/(Over) Recovery Including Interest	\$	128,309

Quarter	Service Month	Monthly Interest Rate	Monthly Interest	(quarterly compounding)	Total Balance
(a)	(b)	(c)	(d)	(e)	(f)
	Jan-21	0.27%	\$ 328	\$ 120,202	\$ 120,202
	Feb-21	0.27%	\$ 328	\$ 120,202	\$ 120,530
1	Mar-21	0.27%	\$ 330	\$ 120,858	\$ 120,858
	Apr-21	0.27%	\$ 330	\$ 120,858	\$ 121,188
	May-21	0.27%	\$ 330	\$ 120,858	\$ 121,518
1	Jun-21	0.27%	\$ 333	\$ 121,848	\$ 121,848
	Jul-21	0.27%	\$ 333	\$ 121,848	\$ 122,181
	Aug-21	0.27%	\$ 333	\$ 121,848	\$ 122,513
1	Sep-21	0.27%	\$ 335	\$ 122,846	\$ 122,846
	Oct-21	0.27%	\$ 335	\$ 122,846	\$ 123,181
	Nov-21	0.27%	\$ 335	\$ 122,846	\$ 123,517
1	Dec-21	0.27%	\$ 338	\$ 123,852	\$ 123,852
	Jan-22	0.27%	\$ 338	\$ 123,852	\$ 124,190
	Feb-22	0.27%	\$ 338	\$ 123,852	\$ 124,528
1	Mar-22	0.27%	\$ 341	\$ 124,866	\$ 124,866
	Apr-22	0.27%	\$ 341	\$ 124,866	\$ 125,207
	May-22	0.27%	\$ 341	\$ 124,866	\$ 125,548
1	Jun-22	0.27%	\$ 344	\$ 125,889	\$ 125,889
	Jul-22	0.27%	\$ 344	\$ 125,889	\$ 126,233
	Aug-22	0.27%	\$ 344	\$ 125,889	\$ 126,576
1	Sep-22	0.27%	\$ 346	\$ 126,920	\$ 126,920
	Oct-22	0.27%	\$ 346	\$ 126,920	\$ 127,267
	Nov-22	0.27%	\$ 346	\$ 126,920	\$ 127,613
1	Dec-22	0.27%	\$ 349	\$ 127,960	\$ 127,960
Total Interest			\$ 8,107		
Total True-Up Amount with Interest			\$ 128,309		

1/ Interest on Under/(Over) recovery will be based on FERC's regulation at 18 C.F.R 35.19a

Republic Transmission, LLC
2023 Projected Attachment O
WP7 - True-Up Interest Rate

FERC Interest Rates for Jan 2021 - Aug 2022
Under/(Over) Recovery of Revenue Requirement

Month	Monthly Rate
Jan-21	0.2700%
Feb-21	0.2700%
Mar-21	0.2700%
Apr-21	0.2700%
May-21	0.2700%
Jun-21	0.2700%
Jul-21	0.2700%
Aug-21	0.2700%
Sep-21	0.2700%
Oct-21	0.2700%
Nov-21	0.2700%
Dec-21	0.2700%
Jan-22	0.2700%
Feb-22	0.2700%
Mar-22	0.2700%
Apr-22	0.2700%
May-22	0.2700%
Jun-22	0.2700%
Jul-22	0.3000%
Aug-22	0.3000%
Average Monthly Rate	0.2730%
Annual Rate	3.2760%

1/Interest on Under/(Over) recovery will be based on FERC's regulation at 18 C.F.R 35.19a

2/The average interest rate to be applied to the Under/(Over) recovery amounts will be determined using the average rate for the twenty (20) months preceding September of the current year.