



October 7, 2024

### **LSPGC 2025 Projection Posting Notice and Disclosures**

LS Power Grid California, LLC (“LSPGC”) has calculated a projected net revenue requirement for the 2025 rate year (“2025 Projection”). The 2025 Projection and other information will be available on the ‘Documents’ page of the LSPGC website ([lspgridcalifornia.com/documents](https://lspgridcalifornia.com/documents)).

LSPGC expects to have its first transmission facilities, the Gates (Orchard Substation) Project, in service during the 2025 rate year. Based on its understanding of California Independent System Operator’s settlement practices, LSPGC is providing its projected 2025 net revenue requirement based on estimated annualized costs (*i.e.*, costs as if facilities were to be in service the full year). As such, LSPGC’s 2025 Annual Update to be published in July 2026, including the calculation of the true-up adjustment for 2025, will compare its actual partial year costs to the annualized 2025 projected annual revenue requirement weighted by actual days in service. LSPGC will include a workpaper showing this calculation as part of the 2025 Annual Update.

The formula rate template used for the 2025 Projection includes certain revisions (including new worksheets) that are currently pending before the Federal Energy Regulatory Commission in Docket No. ER24-2668, with a requested effective date of October 1, 2024. These revisions are primarily related to four new projects and do not affect the revenue requirement calculation or cost containment commitments related to the Gates (Orchard Substation) Project. LSPGC is using one pending worksheet, Attachment 1a, to provide monthly project-level detail for the 2025 Projection.

The 2025 Projection also includes a populated Attachment 11 worksheet demonstrating compliance with cost containment commitments for the Gates (Orchard Substation) Project. The Round Mountain (Fern Road Substation) Project, also listed on Attachment 11, is not expected to be placed into service during rate year 2025, so its section is not yet populated.

LSPGC will host a stakeholder meeting for the 2025 Projection no less than twenty (20) business days and no more than thirty (30) business days after October 5. Details will be distributed and posted to the LSPGC website at least seven days in advance.

Please direct any inquiries to:  
[rates@lspgridcalifornia.com](mailto:rates@lspgridcalifornia.com)

### **Accounting Changes and Other Disclosures**

Section 1.d. of the LSPGC’s formula rate implementation protocols (“Protocols”) require that, as part of the calculation of its Annual Projection, LSPGC identify changes in accounting that may affect inputs to the formula rate or the resulting charges billed under the formula rate (“Accounting Change”).

### **Accounting Changes**

1. New standard or policy (Protocols Section 3.d.(iii).A.I)  
*None to report.*
2. Issues of first impression (Protocols Section 3.d.(iii).A.II)  
*None to report.*
3. Prior period adjustments (Protocols Section 3.d.(iii).A.III)  
*None to report.*
4. Estimation methods (Protocols Section 3.d.(iii).A.IV)  
*None to report.*
5. Tax elections (Protocols Section 3.d.(iii).A.V)  
*None to report.*

### **Other Disclosures**

6. Fair Value Adjustments (Protocols Section 1.d.(ii))  
*None to report.*
7. Reorganization/Merger (Protocols Section 1.d.(iii))  
*None to report.*