

Formula Rate - Non-Levelized

Rate Formula Template  
Utilizing FERC Form 1 Data

Projected ATRR  
For the 12 months ended 12/31/2026

REPUBLIC TRANSMISSION, LLC

Line No.				Allocated Amount
1	GROSS REVENUE REQUIREMENT (page 3, line 31)			\$ 0
	REVENUE CREDITS	(Note T)		
2	Account No. 454 & 456	(page 4, line 34 & line 34a)	Total	
3	Account No. 456.1	(page 4, line 37)	0	0
4	Revenues from Grandfathered Interzonal Transactions		0	0
5	Revenues from service provided by the ISO at a discount		-	0
6	TOTAL REVENUE CREDITS (sum lines 2-5)		-	0
6a	Elimination of revenue requirement rounding differences	(Note FF)		-
6b	Historic Year Actual ATRR	(Note GG)		-
6c	Historic Year Actual Revenue	(Note GG)		-
6d	Historic Year True-Up	(line 6b minus line 6c)		0
6e	Interest on Historic Year True-Up			-
7	NET REVENUE REQUIREMENT	(line 1 - line 6 + line 6a + line 6d + line 6e)		\$ 0
	DIVISOR			
8	Average of 12 coincident system peaks for requirements (RQ) service			-
9	Plus 12 CP of firm bundled sales over one year not in line 8		(Note A)	-
10	Plus 12 CP of Network Load not in line 8		(Note B)	-
11	Less 12 CP of firm P-T-P over one year (enter negative)		(Note C)	-
12	Plus Contract Demand of firm P-T-P over one year		(Note D)	-
13	Less Contract Demand from Grandfathered Interzonal Transactions over one year (enter negative) (Note S)			-
14	Less Contract Demands from service over one year provided by ISO at a discount (enter negative)			-
15	Divisor (sum lines 8-14)			0
16	Annual Cost (\$/kW/Yr)	(line 7 / line 15)	0.000	
17	Network & P-to-P Rate (\$/kW/Mo)	(line 16 / 12)	0.000	
18	Point-To-Point Rate (\$/kW/Wk)	(line 16 / 52; line 16 / 52)	0.000	Off-Peak Rate \$0.000
19	Point-To-Point Rate (\$/kW/Day)	(line 16 / 260; line 16 / 365)	0.000	Capped at weekly rate \$0.000
20	Point-To-Point Rate (\$/MWh)	(line 16 / 4,160; line 16 / 8,760 times 1,000)	0.000	Capped at weekly and daily rates \$0.000
21	FERC Annual Charge (\$/MWh)	(Note E)	\$ -	Short Term \$0.000
22			\$ -	Long Term \$0.000

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Line No.	(1) RATE BASE:	(2) Form No. 1 Page, Line, Col.	REPUBLIC TRANSMISSION, LLC		(5) Transmission (Col 3 times Col 4)
			(3) Company Total	(4) Allocator	
<b>GROSS PLANT IN SERVICE (Note AA, Note II)</b>					
1	Production	205.46.g	-	NA	
2	Transmission	207.58.g (Note HH)	50,380,329	TP	1.00000 50,380,329
3	Distribution	207.75.g	-	NA	
3a	Energy Storage	207.84.14.g	-	ES	0.00000 -
4	General & Intangible	205.5.g & 207.99.g	365,663	W/S	1.00000 365,663
5	Common	356.1	-	CE	0.00000 -
6	TOTAL GROSS PLANT (sum lines 1-5)		50,745,993	GP=	1.00000 50,745,993
<b>ACCUMULATED DEPRECIATION (Note AA, Note II)</b>					
7	Production	219.20-24.c	-	NA	
8	Transmission	219.25.c (Note HH)	6,886,484	TP	1.00000 6,886,484
9	Distribution	219.26.c	-	NA	
9a	Energy Storage	219.27.1.c	-	ES	0.00000 -
10	General & Intangible	219.28.c & 200.21.c	80,520	W/S	1.00000 80,520
11	Common	356.1	-	CE	0.00000 -
12	TOTAL ACCUM. DEPRECIATION (sum lines 7-11)		6,967,004		6,967,004
<b>NET PLANT IN SERVICE</b>					
13	Production	(line 1 - line 7)	-		
14	Transmission	(line 2 - line 8)	43,493,845		43,493,845
15	Distribution	(line 3 - line 9)	-		
15a	Energy Storage	(line 3a - line 9a)	-		
16	General & Intangible	(line 4 - line 10)	285,144		285,144
17	Common	(line 5 - line 11)	-		
18	TOTAL NET PLANT (sum lines 13-17)		43,778,989	NP=	100.000% 43,778,989
<b>ADJUSTMENTS TO RATE BASE</b>					
19	Account No. 281 (enter negative)	273.8.k (Note F)	-	NA	1.00000 -
20	Account No. 282 (enter negative)	275.2.k (Note F)	(2,830,231)	NP	1.00000 (2,830,231)
21	Account No. 283 (enter negative)	277.9.k (Note F)	(0)	NP	1.00000 (0)
22	Account No. 190	234.8.c (Note F)	64,414	NP	1.00000 64,414
23	Account No. 255 (enter negative)	267.8.h (Note MM)	-	NP	1.00000 -
23a	Unamortized Regulatory Asset	(Notes CC and II)	-	DA	1.00000 -
23b	Unamortized Abandoned Plant	(Notes DD and II)	-	DA	1.00000 -
23c	Deficient or (Excess) ADIT	Attachment 2, Line 7 (Note KK)	-	NP	1.00000 -
24	TOTAL ADJUSTMENTS (sum lines 19 - 23c)		(2,765,817)		(2,765,817)
25	LAND HELD FOR FUTURE USE	214.x.d (Note G, Note II)	-	TP	1.00000 -
<b>WORKING CAPITAL (Note H)</b>					
26	CWC	calculated	154,747		154,747
27	Transmission Materials & Supplies (Note G, Note II)	227.5.c, .8.c & .16.c	528,389	TE	1.00000 528,389
27a	Energy Storage Materials and Supplies (Note PP)	227.5c, 10.1.c & .16.c	-	ES	0.00000 -
28	Prepayments (Account 165)	111.57.c (Note II)	27,155	GP	1.00000 27,155
29	TOTAL WORKING CAPITAL (sum lines 26 - 28)		710,292		710,292
30	RATE BASE (sum lines 18, 24, 25, & 29)		41,723,463		41,723,463

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For the 12 months ended 12/31/2026

Line No.	(1)	(2) Form No. 1 Page, Line, Col.	REPUBLIC TRANSMISSION, LLC		(5) Transmission (Col 3 times Col 4)
			(3) Company Total	(4) Allocator	
<b>O&amp;M (Note BB)</b>					
1	Transmission	321.112.b	288,686	TE 1.00000	288,686
1a	Less LSE Expenses included in Transmission O&M Accounts (Note V)		-	1.00000	-
2	Less Account 565	321.96.b	-	TE 1.00000	-
2a	Less Account 566	321.97.b	200	TE 1.00000	200
2b	Plus Amort. of Regulatory Asset	Note CC	-	DA 1.00000	-
2c	Plus Acct. 566 minus Amortization	Line 2a minus line 2b	200	DA 1.00000	200
3	A&G	323.197.b	949,293	W/S 1.00000	949,293
4	Less FERC Annual Fees		-	W/S 1.00000	-
5	Less EPRI & Reg. Comm. Exp. & Non-safety Ad. (Note I)		21,264	W/S 1.00000	21,264
5a	Plus Transmission Related Reg. Comm. Exp. (Note I)		21,264	TE 1.00000	21,264
5b	Energy Storage	322.131.16.b	-	ES 0.00000	-
6	Common	356.1	-	CE 0.00000	-
7	Transmission Lease Payments		-	1.00000	-
8	<b>TOTAL O&amp;M (sum lines 1, 2b, 2c, 3, 5a, 5b, 6, 7 less lines 1a, 2, 2a, 4, 5)</b>		<b>1,237,979</b>		<b>1,237,979</b>
<b>DEPRECIATION AND AMORTIZATION EXPENSE (Note AA)</b>					
9	Transmission	336.7.b (Note HH)	1,142,000	TP 1.00000	1,142,000
9a	Energy Storage	336.9.1 b	-	ES 0.00000	-
10	General & Intangible	336.10.f & 336.1.f	17,650	W/S 1.00000	17,650
11	Common	336.11.b	-	CE 0.00000	-
11a	Amortization of Abandoned Plant	Note DD	-	DA 1.00000	-
12	<b>TOTAL DEPRECIATION (sum lines 9 - 11a)</b>		<b>1,159,649</b>		<b>1,159,649</b>
<b>TAXES OTHER THAN INCOME TAXES (Note J)</b>					
<b>LABOR RELATED</b>					
13	Payroll	263.i	35,925	W/S 1.00000	35,925
14	Highway and vehicle	263.i	-	W/S 1.00000	-
<b>PLANT RELATED</b>					
16	Property	263.i	494,115	GP 1.00000	494,115
17	Gross Receipts	263.i	-	NA	-
18	Other	263.i	-	GP 1.00000	-
19	Payments in lieu of taxes		-	GP 1.00000	-
20	<b>TOTAL OTHER TAXES (sum lines 13 - 19)</b>		<b>530,040</b>		<b>530,040</b>
<b>INCOME TAXES (Note K)</b>					
21	$T = 1 - [(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p) =$		24.87%		
22	$CIT = (T/1-T) * (1 - (WCLTD/R)) =$ where WCLTD=(page 4, line 27) and R=(page 4, line 30) and FIT, SIT & p are as given in footnote K.		24.37%		
23	$1 / (1 - T) =$ (from line 21)		1.3310		
24	Amortization of Investment Tax Credit (266.8.f) (enter negative) (Note MM)		-		
24a	Deficient or (Excess) Deferred Income Taxes (Note KK)	Attachment 2, Line 12(d)	-		
24b	Tax Effect of Permanent Differences and Depreciation of AFUDC-equity (Note LL)		7,821		
25	Income Tax Calculation = line 22 * line 28 * TO		487,267	NA	487,267
26	ITC Amortization Tax Adjustment	(Note MM)	-	NP 1.00000	-
26a	Deficient or (Excess) ADIT Tax Adjustment	Attachment 2, Line 12 (f) (Note KK)	-	NP 1.00000	-
26b	Permanent Differences and Depreciation of AFUDC-equity Tax Adjustment (Note LL)		10,410	NP 1.00000	10,410
27	<b>TOTAL INCOME TAXES (line 25 plus lines 26, 26a and 26b)</b>		<b>497,676</b>		<b>497,676</b>
28	<b>RETURN</b> [Rate Base (page 2, line 30) * Rate of Return (page 4, line 30)]		2,499,087	NA	2,499,087
29	<b>REV. REQUIREMENT (sum lines 8, 12, 20, 27, 28)</b>		5,924,432		5,924,432
30	<b>LESS ATTACHMENT GG ADJUSTMENT [Attachment GG, page 2, line 3, column 10] (Note W)</b> [Revenue Requirement for facilities included on page 2, line 2, and also included in Attachment GG]		5,924,432		5,924,432
30a	<b>LESS ATTACHMENT MM ADJUSTMENT [Attachment MM, page 2, line 3, column 14] (Note Y)</b> [Revenue Requirement for facilities included on page 2, line 2, and also included in Attachment MM]		-		-
31	<b>REV. REQUIREMENT TO BE COLLECTED UNDER ATTACHMENT O (line 29 - line 30 - line 30a)</b>		<b>0</b>		<b>0</b>

REPUBLIC TRANSMISSION, LLC

SUPPORTING CALCULATIONS AND NOTES

TRANSMISSION PLANT INCLUDED IN ISO RATES									
1	Total transmission plant (page 2, line 2, column 3)								50,380,329
2	Less transmission plant excluded from ISO rates (Note M)								0
3	Less transmission plant included in OATT Ancillary Services (Note N)								0
4	Transmission plant included in ISO rates (line 1 less lines 2 & 3)								50,380,329
5	Percentage of transmission plant included in ISO Rates (line 4 divided by line 1)							TP=	1.00000
ENERGY STORAGE PLANT INCLUDED IN ISO RATES									
5a	Total energy storage plant (page 2, line 3a, column 3)								0
5b	Less energy storage plant excluded from ISO Rates (Note OO)								-
5c	Energy storage plant included in ISO Rates (line 5a less line 5b)								0
5d	Percentage of energy storage plant included in ISO Rates (line 5c divided by line 5a)							ES=	0.00000
TRANSMISSION EXPENSES									
6	Total transmission expenses (page 3, line 1, column 3)								288,686
7	Less transmission expenses included in OATT Ancillary Services (Note L)								-
8	Included transmission expenses (line 6 less line 7)								288,686
9	Percentage of transmission expenses after adjustment (line 8 divided by line 6)								1.00000
10	Percentage of transmission plant included in ISO Rates (line 5)							TP	1.00000
11	Percentage of transmission expenses included in ISO Rates (line 9 times line 10)							TE=	1.00000
WAGES & SALARY ALLOCATOR (W&S) (Note JJ)									
		Form I Reference	\$			Allocation			
12	Production	354.20.b	-	0.00		0			
13	Transmission	354.21.b	1.0	1.00	TP	1			
14	Distribution	354.23.b	-	0.00		0			
14a	Energy Storage	354.22.1.b	-	0.00	ES	0			W&S Allocator
15	Other	354.24.b, 25.b, 26.b	-	0.00		0			(S / Allocation)
16	Total (sum lines 12-15)		1			1		=	1.00000 = WS
COMMON PLANT ALLOCATOR (CE) (Note O)									
			\$			% Electric			W&S Allocator
17	Electric	200.3.c	-			(line 17 / line 20)			(line 16)
18	Gas	201.3.d	-			0.00000	*		1.00000 =
19	Water	201.3.e	-						CE
20	Total (sum lines 17 - 19)		0						0.00000
RETURN (R)									
21	Long Term Interest (117, sum of 62.c through 67.c)								\$ 710,931
22	Preferred Dividends (118.29c) (positive number)								\$ -
Development of Common Stock: (Note II)									
23	Proprietary Capital (112.16.c)								\$ 20,247,627
24	Less Preferred Stock (line 28)								0
25	Less Account 216.1 (112.12.c) (enter negative)								-
26	Common Stock (sum lines 23-25)								20,247,627
			\$	%		Cost			Weighted
27	Long Term Debt (112, sum of 18.c through 21.c) (Note EE, Note II)		24,750,000	55%		2.87%			1.58% =WCLTD
28	Preferred Stock (112.3.c)	(Note II)	-	0%		0%			0%
29	Common Stock (line 26)	(Note P, Note EE, Note II)	20,247,627	45%		9.80%			4.41%
30	Total (sum lines 27-29)		44,997,627						5.99% =R
REVENUE CREDITS									
ACCOUNT 447 (SALES FOR RESALE)									
31	a. Bundled Non-RQ Sales for Resale (311.x.h)	(310-311)			(Note Q)				Load
32	b. Bundled Sales for Resale included in Divisor on page 1								
33	Total of (a)-(b)								-
34	ACCOUNT 454 (RENT FROM ELECTRIC PROPERTY) (Note R)								\$ -
34a	ACCOUNT 456 (OTHER ELECTRIC REVENUES) (Note NN)								\$ -
ACCOUNT 456.1 (OTHER ELECTRIC REVENUES) (Note U)									
35	a. Transmission charges for all transmission transactions	(330.x.n)							\$ 5,954,325
36	b. Transmission charges for all transmission transactions included in Divisor on Page 1								\$ -
36a	c. Transmission charges from Schedules associated with Attachment GG (Note X)								\$ 5,954,325
36b	d. Transmission charges from Schedules associated with Attachment MM (Note Z)								\$ -
37	Total of (a)-(b)-(c)-(d)								-

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REPUBLIC TRANSMISSION, LLC

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)

References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Note  
Letter

- A Peak as would be reported on page 401, column d of Form 1 at the time of the applicable pricing zone coincident monthly peaks.
  - B Labeled LF, LU, IF, IU on pages 310-311 of Form 1 at the time of the applicable pricing zone coincident monthly peaks.
  - C Labeled LF on page 328 of Form 1 at the time of the applicable pricing zone coincident monthly peaks.
  - D Labeled LF on page 328 of Form 1 at the time of the applicable pricing zone coincident monthly peaks.
  - E The FERC's annual charges for the year assessed the Transmission Owner for service under this tariff.
  - F The balances in Accounts 190, 281, 282 and 283 are allocated to transmission plant included in rate base based on Company accounting records. Accumulated deferred income tax amounts associated with asset or liability accounts excluded from rate base (such as ADIT related to asset retirement obligations and certain tax-related regulatory assets or liabilities) do not affect rate base. To the extent that the normalization requirements apply to ADIT activity in the projected net revenue requirement calculation or the true-up adjustment calculation, the ADIT amounts are computed in accordance with the proration formula of Treasury regulation Section 1.167(l)-1(h)(6). The remaining ADIT activity is averaged. Work papers supporting the ADIT calculations will be posted with each projected net revenue requirement and/or Annual True-Up and included in the annual Informational Filing submitted to the Commission. Account 281 is not allocated to Transmission.
  - G Identified in Form 1 as being only transmission related. If page 227, line 5 includes non-transmission costs then the transmission portion will be specified in a footnote to the Form 1.
  - H Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 8, column 5. Prepayments are the electric related prepayments booked to Account No. 165 and reported on Page 111, line 57 in the Form 1.
  - I Line 5 - EPRI Annual Membership Dues listed in Form 1 at 353.f, all Regulatory Commission Expenses itemized at 351.h, and non-safety related advertising included in Account 930.1. Line 5a - Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h.
  - J Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.
  - K The currently effective income tax rate (T), where FIT is the federal income tax rate, SIT is the composite state income tax rate, p is the percentage of federal income tax deductible for state income taxes, and TO is the percentage of ownership with income tax liability. If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was computed.
- |                  |       |        |   |
|------------------|-------|--------|---|
| Inputs Required: | FIT = | 21.00% | (federal income tax rate)                                     |
|                  | SIT = | 4.90%  | (composite state income tax rate)                             |
|                  | p =   | 0.00%  | (percent of federal income tax deductible for state purposes) |
|                  | TO =  | 80.00% | (percentage of ownership with income tax liability)           |
- L Removes dollar amount of transmission expenses included in the OATT ancillary services rates, including Account Nos. 561.1, 561.2, 561.3, and 561.BA.
  - M Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test).
  - N Removes dollar amount of transmission plant included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
  - O Enter dollar amounts
  - P Debt cost rate = long-term interest (line 21) / long term debt (line 27). Preferred cost rate = preferred dividends (line 22) / preferred outstanding (line 28). The ROE will be the lower of 9.80% (inclusive of the 50 basis point RTO Adder) or the currently effective MISO region ROE plus the 50 basis point RTO Adder up to the upper end of the zone of reasonableness established by FERC. The ROE may be subject to reduction below 9.80% to comply with the Schedule Guarantee pursuant to the terms of Selected Developer Agreement. Compliance with the ROE Cap and any further reductions shall be demonstrated annually in a workpaper in the form of Attachment A to the Protocols.
  - Q Line 33 must equal zero since all short-term power sales must be unbundled and the transmission component reflected in Account No. 456.1 and all other uses are to be included in the divisor.
  - R Includes income related only to transmission facilities, such as pole attachments, rentals and special use.
  - S Grandfathered agreements whose rates have been changed to eliminate or mitigate pancaking - the revenues are included in line 4, page 1 and the loads are included in line 13, page 1. Grandfathered agreements whose rates have not been changed to eliminate or mitigate pancaking - the revenues are not included in line 4, page 1 nor are the loads included in line 13, page 1.
  - T The revenues credited on page 1, lines 2-5 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. They do not include revenues associated with FERC annual charges, gross receipts taxes, ancillary services, facilities not included in this template (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formula Template.
  - U Account 456.1 entry shall be the annual total of the quarterly values reported at Form 1, 330.x.n.
  - V Account Nos. 561.4 and 561.8 consist of RTO expenses billed to load-serving entities and are not included in Transmission Owner revenue requirements.
  - W Pursuant to Attachment GG of the MISO Tariff, removes dollar amount of revenue requirements calculated pursuant to Attachment GG.
  - X Removes from revenue credits revenues that are distributed pursuant to Schedules associated with Attachment GG of the MISO Tariff, since the Transmission Owner's Attachment O revenue requirements have already been reduced by the Attachment GG revenue requirements.
  - Y Pursuant to Attachment MM of the MISO Tariff, removes dollar amount of revenue requirements calculated pursuant to Attachment MM.
  - Z Removes from revenue credits revenues that are distributed pursuant to Schedules associated with Attachment MM of the MISO Tariff, since the Transmission Owner's Attachment O revenue requirements have already been reduced by the Attachment MM revenue requirements.
- Plant in Service, Accumulated Depreciation, and Depreciation Expense amounts exclude Asset Retirement Obligation amounts unless authorized by FERC. Within twelve months after the date which is five years after the In-Service Date, Republic will prepare and file a new depreciation study pursuant to Section 205 of the Federal Power Act
- AA proposing updated depreciation parameters for the Project such as average remaining service lives and net salvage values.
  - BB Schedule 10-FERC charges should not be included in O&M recovered under this Attachment O.
  - CC Recovery of Regulatory Asset permitted only for pre-commercial and formation expenses as authorized by the Commission. -Recovery of any other regulatory assets requires authorization from the Commission.
  - DD Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of Abandoned Plant. Republic must submit a Section 205 filing to recover the cost of abandoned plant.
  - EE A hypothetical capital structure of 55% debt and 45% equity will be used until the Duff-Coleman Project is first included in the MISO transmission rates or until otherwise authorized by the Commission. After the Duff-Colman project is first included in the MISO transmission rates, the lesser of a 45% equity ratio or the actual equity ratio will be used. The equity percentage is capped at 45%. Republic shall prepare a workpaper annually in the form of Attachment A to the Protocols demonstrating compliance with, and any adjustments necessary to comply with, the equity cap.
  - FF This adjusting entry will remove any residual revenue requirement on Attachment O due to rounding differences between project revenue requirements calculated on Attachment GG and /or Attachment MM, and that calculated on Attachment O, page 3 of 5, line 29, column 5. The result of this adjustment will be a zero net revenue requirement reported on line 7 below. If Republic ultimately has transmission assets that are recoverable under Schedules 7, 8, or 9 of the MISO Tariff, this adjustment will no longer be made.
  - GG Lines 6b and 6c of page 1 will only be utilized when Republic has transmission facilities to be recovered under Schedules 7, 8, and 9. Line 6b represents the actual ATRR for the True-Up Year, utilizing Attachment O - Republic populated with True-Up Year actual operating results. Line 6c will represent the actual revenue Republic received, during the True-Up Year, related to the transmission facilities recovered under this Attachment O - Republic and will equal the amount reported on Page 4 of 5, line 36.

- HH The Duff-Coleman project will be in service prior to Republic recovering a revenue requirement and no portion of the project will be in Construction Work in Progress (CWIP). The initial investment in the Duff-Coleman Project is subject to a Total Rate Base Cap Amount, exclusive of Excluded Costs, pursuant to the terms of the Selected Developer Agreement. The Total Rate Base Cap Amount (as defined in the Selected Developer Agreement) will be applied to page 2 line 2 (Gross Transmission Plant) plus line 23a (the unamortized balance of pre-commercial expenses). If the Total Rate Base Cap Amount is exceeded as to costs subject to the cap, then Republic will (1) reduce the initial balance of the Regulatory Asset for pre-commercial expenses, if applicable, and (2) if necessary, reduce the transmission gross plant balances for the difference between the actual cost of Duff-Coleman and the Total Rate Base Cap Amount (less any Regulatory Asset balance from (1) above), which will be the final balance of the initial investment and the beginning point for depreciating the facilities. The difference from (2) above will be allocated to all applicable transmission plant accounts, based on the pro-rata share of the plant balances by account prior to any reductions in (2) above. Republic shall file a workpaper in the form of Attachment A to the Protocols demonstrating compliance with the Total Rate Base Cap Amount and any adjustments made in order to comply with its commitments.
- II Calculated using a 13 month average balance. Calculations stated in the Attachment O - Republic Protocols for the Initial Rate Year (defined in the protocols) will be used in determining the projected net revenue requirement and Annual True-Up. For the Initial Rate Year, Republic will use twelve months (January to December) of balances in calculating the 13 month average for the determination of the projected net revenue requirement.
- JJ If the amounts on FERC Form 1, 354.20.b, 354.21.b, 354.23.b, 354.24.b, 354.25.b and 354.26.b are zero, then the dollar amount entered on line 13 shall be 1.00.
- KK Upon enactment of changes in tax law, ADIT balances are re-measured and adjusted in the Company's books of account, resulting in excess or deficient accumulated deferred income tax assets and liabilities. Excess or deficient ADIT attributable to timing differences between the amounts of expenses or revenues recognized for income tax purposes and amounts of expenses or revenues recognized for ratemaking purposes as well as subsequent recoverable or refundable amortization of such amounts will be based upon Company records and be calculated and recorded in accordance with ASC 740 and any applicable normalization requirements of the taxing jurisdiction. The Deficient or (Excess) ADIT Tax Adjustment is computed by multiplying each component of Deficient or (Excess) Deferred Income Taxes by the applicable tax gross-up factor. For each re-measurement of deferred taxes, the amounts entered as the Deficient or (Excess) ADIT component of ADJUSTMENTS TO RATE BASE or as the Deficient or (Excess) ADIT Tax Adjustment component of INCOME TAXES will be supported by Attachment 2-Excess or Deficient ADIT providing the balance for each taxing jurisdiction at the beginning and end of the year, amortization for the year, calculation of the gross-up to the revenue requirement level and any other information required to support compliance with any applicable normalization requirements.
- LL Includes the annual income tax cost or benefit due to permanent differences between the amounts of expenses or revenues for ratemaking purposes and the amounts recognized for income tax purposes, including the effects of regulatory depreciation of plant basis attributable to Allowance for Other Funds Used During Construction (AFUDC-equity). The tax adjustment related to these items is computed by multiplying the tax effect of each item by the applicable tax gross-up factor and will be supported by a work paper.
- MM Investment tax credit (ITC) is recorded in accordance with the deferral method of accounting and any normalization requirements that relate to the eligibility to claim the credit or the recapture of the credit. The balance of Account 255 is reduced by amortization of ITC, but is excluded from the computation of rate base if the utility chose to utilize amortization of ITC against operating income. A utility that elected to utilize ITC amortization against operating income, rather than reduce rate base by unamortized ITC recorded in Account No. 255, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by the applicable tax gross-up factor. The impact of Account 255 on rate base or the impact of ITC amortization on income tax expense as recorded in Account 411.4 and on the revenue requirement will be supported by a work paper.
- NN Includes Account 456 Other Electric Revenues related only to transmission facilities or recovery of transmission O&M, such as Schedule 50.
- OO Removes energy storage plant not recovered in transmission rates as demonstrated on supporting workpaper or footnote to the Form 1, if applicable.
- PP Identified in Form 1 as being only energy storage related. The amount reported on page 227, line 10.1 is entirely transmission-related unless specified in a footnote to the Form 1.

Formula Rate calculation

Rate Formula Template  
Utilizing Attachment O Data

Attachment GG - Republic  
Projected ATRR the 12 months ended 12/31/2026

Republic Transmission, LLC

Page 1 of 3

To be completed in conjunction with Attachment O-Republic

Line No.	(1)	(2) Attachment O Page, Line, Col.	(3) Transmission	(4) Allocator
1	Gross Transmission Plant - Total	Attach O, p 2, lines 2 + 3a + 23a + 23b col 5 less Note I (Note A)	50,380,329	
2	Net Transmission Plant - Total	Attach O, p 2, lines 14 + 15a + 23a + 23b col 5 less Note I (Note B)	43,493,845	
<b>O&amp;M EXPENSE</b>				
3	Total O&M Allocated to Transmission	Attach O, p 3, line 8 col 5	1,237,979	
4	Annual Allocation Factor for O&M	(line 3 divided by line 1 col 3)	2.46%	2.46%
<b>GENERAL AND COMMON (G&amp;C) DEPRECIATION EXPENSE</b>				
5	Total G&C Depreciation Expense	Attach O, p 3, line 10 + 11 + 11a, col 5 plus Note I (Note H)	17,650	
6	Annual Allocation Factor for G&C Depreciation Expense	(line 5 divided by line 1 col 3)	0.04%	0.04%
<b>TAXES OTHER THAN INCOME TAXES</b>				
7	Total Other Taxes	Attach O, p 3, line 20 col 5	530,040	
8	Annual Allocation Factor for Other Taxes	(line 7 divided by line 1 col 3)	1.05%	1.05%
9	<b>Annual Allocation Factor for Expense</b>	<b>Sum of line 4, 6, and 8</b>		<b>3.54%</b>
<b>INCOME TAXES</b>				
10	Total Income Taxes	Attach O, p 3, line 27 col 5	497,676	
11	Annual Allocation Factor for Income Taxes	(line 10 divided by line 2 col 3)	1.14%	1.14%
<b>RETURN</b>				
12	Return on Rate Base	Attach O, p 3, line 28 col 5	2,499,087	
13	Annual Allocation Factor for Return on Rate Base	(line 12 divided by line 2 col 3)	5.75%	5.75%
14	<b>Annual Allocation Factor for Return</b>	<b>Sum of line 11 and 13</b>		<b>6.89%</b>

Network Upgrade Charge Calculation By Project

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	Project Name	MTEP Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation Expense	Annual Revenue Requirement	True-Up Adjustment	Network Upgrade Charge
		(Note C)	(Page 1 line 9)	(Col. 3 * Col. 4)	(Note D)	(Page 1 line 14)	(Col. 6 * Col. 7)	(Note E)	(Sum Col. 5, 8 & 9)	(Note F)	(Note G)	Sum Col. 10 & 11
1a	Duff-Coleman EHV 345 kV Project	10142	\$ 50,380,329	3.54%	\$ 1,785,668	\$ 43,493,845	6.89%	\$ 2,996,764	\$1,142,000	\$5,924,432	\$ 29,893	5,954,325
1b	Project 2	P2	\$ -	3.54%	\$ -	\$ -	6.89%	\$ -	\$0	\$0.00	\$ -	0
1c	Project 3	P3	\$ -	3.54%	\$ -	\$ -	6.89%	\$ -	\$0	\$0.00	\$ -	0
2	Annual Totals		\$50,380,329							\$5,924,432	\$29,893	\$5,954,325
3	NUC and TMEPC Rev. Req. Adj For Attachment O-Republic (Attachment GG-Republic page 2, line 2, Column 10 plus Attachment GG-Republic, page 3, line 2, Column 10)									\$5,924,432		

Note Letter

- A Gross Transmission Plant is that identified on page 2 line 2 of Attachment O - Republic and includes any Unamortized Regulatory Asset and Unamortized Abandoned Plant balances, if approved by FERC. Also includes Gross Energy Storage Plant identified as a transmission asset on page 2 line 3a of Attachment O less Note I, line 1 adjustment.
- B Net Transmission Plant is that identified on page 2 line 14 of Attachment O - Republic and includes any Unamortized Regulatory Asset and Unamortized Abandoned Plant balances, if approved by FERC. Also includes Net Energy Storage Plant identified as a transmission asset on page 2 line 15a of Attachment O less Note I, line 3 adjustment.
- C Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1, but does not exclude project-specific amounts in Accounts 351.1, 351.2, or 351.3 (if applicable). This value includes subsequent capital investments required to maintain the facilities to their original capabilities. The Project Gross Plant amount will include any Unamortized Regulatory Asset and Unamortized Abandoned Plant balance related to the project, if approved by FERC, reported in Attachment O - Republic page 2 lines 23a and 23b.
- D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation. The Project Net Plant amount will include any Unamortized Regulatory Asset and Unamortized Abandoned Plant balance related to the project, if approved by FERC, reported in Attachment O - Republic page 2 lines 23a and 23b.
- E Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment O - Republic page 3 line 12. For clarification, amortization expense related to Regulatory Assets or Abandoned Plant will be excluded from the depreciation expense reported for the project, as the amortization expense is included in page 1 lines 3 and 5.
- F True-Up Adjustment is included pursuant to a FERC approved methodology, if applicable.
- G The Network Upgrade Charge is the value to be used in Schedules 26, 37 and 38.
- H The Total General and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 2 column 9. Also includes Note I adjustment line 4.
- I Gross plant, net plant and general and common depreciation expense adjustments related to Accounts 351.1, 351.2 and 351.3.

	Company Total	TP	Transmission	
1. Gross plant in Accounts 351.1, 351.2 and 351.3 (included in Attachment O, p 2, line 2).	-	0.00000	-	- Exclude from page 1, line 1
2. Accumulated depreciation related to Accounts 351.1, 351.2 and 351.3 (included in Attachment O, p 2, line 8).	-	0.00000	-	- Exclude from page 1, line 2
3. Net plant for Accounts 351.1, 351.2 and 351.3.	-		-	
4. Depreciation & amortization related to Accounts 351.1, 351.2 and 351.3 (included in Attachment O, p 3, line 9).	-	0.00000	-	- Include with page 1, line 5

**Targeted Market Efficiency Project Charge Calculation By Project**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line Efficiency No. Charge	Project Name	MTEP Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation Expense	Annual Revenue Requirement	True-Up Adjustment	Targeted Market Project
			(Note C)	(Page 1 line 9)	(Col. 3 * Col. 4)	(Note D)	(Page 1 line 14)	(Col. 6 * Col. 7)	(Note E)	(Sum Col. 5, 8 & 9)	(Note F)	Sum Col. 10 & 11 (Note G)
1a	Project 1	P1	\$ -	3.54%	\$ -	\$ -	6.89%	\$ -	\$0	\$0.00	\$ -	0
1b	Project 2	P2	\$ -	3.54%	\$ -	\$ -	6.89%	\$ -	\$0	\$0.00	\$ -	0
1c	Project 3	P3	\$ -	3.54%	\$ -	\$ -	6.89%	\$ -	\$0	\$0.00	\$ -	0
2	Annual Totals				\$0					\$0	\$0	\$0

**Note Letter**

- A Gross Transmission Plant is that identified on page 2 line 2 of Attachment O - Republic and includes any Unamortized Regulatory Asset and Unamortized Abandoned Plant balances, if approved by FERC. Also includes Gross Energy Storage Plant identified as a transmission asset on page 2 line 3a of Attachment O less Note I, line 1 adjustment.
- B Net Transmission Plant is that identified on page 2 line 14 of Attachment O - Republic and includes any Unamortized Regulatory Asset and Unamortized Abandoned Plant balances, if approved by FERC. Also includes Net Energy Storage Plant identified as a transmission asset on page 2 line 15a of Attachment O less Note I, line 3 adjustment.
- C Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1, but does not exclude project-specific amounts in Accounts 351.1, 351.2, or 351.3 (if applicable). This value includes subsequent capital investments required to maintain the facilities to their original capabilities. The Project Gross Plant amount will include any Unamortized Regulatory Asset and Unamortized Abandoned Plant balance related to the project, if approved by FERC, reported in Attachment O - Republic page 2 lines 23a and 23b.
- D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation. The Project Net Plant amount will include any Unamortized Regulatory Asset and Unamortized Abandoned Plant balance related to the project, if approved by FERC, reported in Attachment O - Republic page 2 lines 23a and 23b.
- E Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment O - Republic page 3 line 12. For clarification, amortization expense related to Regulatory Assets or Abandoned Plant will be excluded from the depreciation expense reported for the project, as the amortization expense is included in page 1 lines 3 and 5.
- F True-Up Adjustment is included pursuant to a FERC approved methodology, if applicable.
- G The Targeted Market Efficiency Project Charge is the value to be used in Schedule 26-C.
- H The Total General and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 3 column 9. Also includes Note I adjustment line 4.
- I Gross plant, net plant and general and common depreciation expense adjustments related to Accounts 351.1, 351.2 and 351.3.

	Company Total	TP	Transmission	
1. Gross plant in Accounts 351.1, 351.2 and 351.3 (included in Attachment O, p 2, line 2).	-	0.00000	-	- Exclude from page 1, line 1
2. Accumulated depreciation related to Accounts 351.1, 351.2 and 351.3 (included in Attachment O, p 2, line 8).	-	0.00000	-	- Exclude from page 1, line 2
3. Net plant for Accounts 351.1, 351.2 and 351.3.	-		-	
4. Depreciation & amortization related to Accounts 351.1, 351.2 and 351.3 (included in Attachment O, p 3, line 9).	-	0.00000	-	- Include with page 1, line 5

Attachment 1  
 Depreciation Rates  
 Republic Transmission, LLC

**INITIAL TRANSMISSION AND GENERAL PLANT DEPRECIATION RATES**

Line No.	INTANGIBLE PLANT	Initial Annual Depreciation Rates (Notes A and B)
1	301.0      Organization	1.85%
2	302.0      Franchises and Consents	1.85%
3	303.0      Computer Software	6.67%
3a	303.1      Contribution in Aid of Construction	Note C
TRANSMISSION PLANT		
4	350.2      Land Rights	1.43%
5	352.0      Structures & Improvements	2.82%
6	353.0      Station Equipment	2.69%
7	354.0      Towers & Fixtures	1.67%
8	355.0      Poles & Fixtures	2.28%
9	356.0      Overhead Conductors & Devices	2.61%
10	359.0      Roads and Trails	1.43%
GENERAL PLANT		
11	391.0      Office Furniture & Equipment	12.50%
12	391.1      Computer Hardware	12.50%
13	392.0      Transportation Equipment	10.00%
14	393.0      Stores Equipment	12.50%
15	397.0      Communication Equipment	25.00%

Notes

- A      Taken directly from Republic Transmission, LLC affiliate Cross Texas Transmission, LLC
- B      These depreciation rates will not be changed absent a FERC order.
- C      In the event a Contribution in Aid of Construction (CIAC) is made for a transmission

Line No.

1 The primary purposes of this worksheet are to:  
 - reconcile the amounts of regulatory assets and liabilities comprising the rate base adjustment mechanism on Attachment O, Page 2, Line 23c (ADJUSTMENTS TO RATE BASE-Deficient or (Excess) ADIT) as of the beginning and end of the current test period (summarized beginning at Line 3 below) and  
 - to support the amount of excess deferred tax expense or benefit recognized due to enacted change(s) in tax rate(s) on Attachment O, Page 3, Line 24a (INCOME TAXES-Deficient or (Excess) Deferred Income Taxes) and the effect of such excess deferred tax expense or benefit on the revenue requirement as reflected in the income tax allowance adjustment mechanism on Attachment O, Page 3, Line 26a (INCOME TAXES-Deficient or (Excess) Deferred Income Tax Adjustment) during the test period (summarized beginning on Line 9 below).

This worksheet supports the computation of the projected revenue requirement or, as appropriate, the actual revenue requirement used to compute the true-up adjustment.

Each tax law change addressed by this worksheet with its associated explanatory note is listed below. Amounts related to each tax law change are provided and supported throughout this worksheet. Additional lines and explanatory notes will be added to this worksheet as necessary as tax law changes are enacted without the need for an FPA Section 205 filing.

2 This worksheet addresses tax law changes resulting in:  
 - the decrease in federal income tax rate pursuant to the Tax Cuts and Jobs Act ("TCJA") (see Note 1a) and  
 - the decrease in Indiana income tax rate (see Note 1b).

This line and lines described as "Items related to subsequent tax law changes" will be updated for subsequent tax law changes and such changes will be described in Note 1c.

3 Rate Base Adjustment Mechanism - Summary

Account	Amount	References
182.3 (debit or <credit>)	-	
254 (debit or <credit>)	-	
Total Deficient or (Excess) ADIT (sum of lines 5-6)	-	To Attachment O, Page 2, Line 23c, Col. (3)

8 The amounts summarized above are computed in the Rate Base Adjustment Mechanism-Reconciliation of Beginning and End of Test Period Balances section of the worksheet with proration and averaging of activity during the test period computed in different section of Attachment 2.1 for projected revenue requirement calculations and actual revenue requirement calculations.

9 Income Tax Allowance Adjustment Mechanism - Summary

(a)	(b)	(c)	(d) Amortization or Mitigation of Deficient or <Excess> ADIT	(e) Tax Gross-up Factor	(f) Amortization or Mitigation with Tax Gross-up
11	Amortization of deficient or excess ADIT (Note 1a)		-		-
11a	Mitigation adjustment - Indiana rate decrease (2014) (Note 1b)		-	1.0000	-
11...	Items related to subsequent tax law changes		-		-
12	Total	(sum of lines 11_)	-		-
13			To Attachment O, Page 3, Line 24a		To Attachment O, Page 3, Line 26a

14 The amounts summarized above are computed beginning on line 38 in the Income Tax Allowance Adjustment Mechanism section of the worksheet.

15 Rate Base Adjustment Mechanism - Reconciliation of Beginning and End of Test Period Balances

(a)	(b)	(c)	(d) Balance at Beginning of Year	(e) Re- measurement of ADIT	(f) Annual Amortization (Note 4)	(g) Other Adjustments (Note 5)	(h) Balance at End of Year (d)+(e)+(f)+ (g)	(i) Whether subject to normalization rules (Note 6)	(j) Amortization period and method
17	[Insert rows as necessary]		-	-	-	-	-		
17a	[Insert rows as necessary]		-	-	-	-	-		
17b	[Insert rows as necessary]		-	-	-	-	-		
17...	[Insert rows as necessary]		-	-	-	-	-		
18	Total for account 182.3	(sum of lines 17_)	-	-	-	-	-		
19			FN1. pg 232		FN1. pg 232				
20	[Insert rows as necessary]		-	-	-	-	-		
20a	[Insert rows as necessary]		-	-	-	-	-		
20b	[Insert rows as necessary]		-	-	-	-	-		
20...	[Insert rows as necessary]		-	-	-	-	-		
21	Total for account 254	(sum of lines 20_)	-	-	-	-	-		
22			FN1. pg 278		FN1. pg 278				

23 Analysis - Balances of tax-related regulatory assets and liabilities include tax gross-up. Accordingly, for the regulatory assets and liabilities for deficient or excess deferred taxes included in rate base, the related deferred tax assets and liabilities are also included in rate base. Remeasurements in column (c) are described in Notes 2 and 3 and are based on the journal entry below and the support on the worksheet for the applicable tax law change. Averaging or proration of amounts affecting rate base is computed on different sections of Attachment 2.1 for projected revenue requirement and actual revenue requirement.

24 Income Tax Allowance Adjustment Mechanism

25 The income tax allowance adjustment mechanism may include amortization of excess or deficient ADIT pertaining to deferred tax expense or benefit reflected in rates at a historical tax rate when the underlying timing difference(s) originated (computed under Amortization of Excess or Deficient ADIT within the Income Tax Allowance Adjustment Mechanism section of this worksheet) as well as an adjustment for tax law changes with prospective effective dates intended to mitigate the over- or under-recovery of deferred income taxes originating prior to the effective date of such tax law changes (computed under Adjustment for Tax Law Changes with Prospective Effective Dates within the Income Tax Allowance Adjustment Mechanism section of this worksheet).

26 Amortization of Excess or Deficient ADIT

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
					Annual Amortization from Table Above (Note 4)	Debit or <Credit> to Account 410.1	Debit or <Credit> to Account 411.1	Debit or <Credit> to Account 190	Debit or <Credit> to Account 283	Comments
27	Description (+ = debit, <= = credit)									
28	[Insert rows as necessary]									
28a	[Insert rows as necessary]									
28b	[Insert rows as necessary]									
28...	[Insert rows as necessary]									
29	Total for account 182.3		(sum of lines 28...)		-	-	-	-	-	-
30	[Insert rows as necessary]									
30a	[Insert rows as necessary]									
30b	[Insert rows as necessary]									
30...	[Insert rows as necessary]									
31	Total for account 254		(sum of lines 30...)		-	-	-	-	-	-
32	Total amortization and offsetting entries		(sum of lines 29 & 31)		-	-	-	-	-	-
33	Net income tax expense or benefit		(sum of lines 32(f) & 32(g))		-	-	-	-	-	To line 11

34 Adjustment for Tax Law Changes with Prospective Effective Dates

35 In the case of tax law changes with an effective date(s) after the beginning of the test period, the impact of a timing difference on current tax expense or benefit differs from the impact on ADIT. For example, in the case of a deductible timing difference originating in a tax year with a higher enacted tax rate than will apply when the difference will reverse, the current tax benefit will exceed the deferred tax expense. In this situation, the adjustment computed below to recoverable income tax expense is made in order to avoid over-recovering income tax expense in the current test period due to the excess of current tax benefit over deferred tax expense (computed based on the estimated amount of the future tax liability) with respect to a given timing difference. The adjustment to recoverable tax expense during the test period in which a timing difference originates mitigates the need for refund of a regulatory liability for excess deferred taxes in a future period (or, as applicable, the need for recovery of a regulatory asset for deficient deferred taxes in a future period). Amounts in column (i) are reported in the Income Tax Allowance Adjustment Mechanism - Summary on this worksheet.

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
			Originating Taxable or (Deductible) Book / Tax Difference for Test Year	Tax Rate for Test Year	Current Tax Expense or (Benefit) in Test Year	Tax Gross-up Factor for Test Year	Revenue Requirement Impact for Test Year	Enacted Tax Rate for the Reversal Year(s)	Deferred Tax Expense or (Benefit) in Test Year	Total Tax Expense or (Benefit) in Test Year	Adjustment to Mitigate Over/under-recovery of Deferred Taxes
36					(c) x (d)	1 / (1 - (d))	(c) x (f)		- ((c) x (h))	(e) + (i)	(j) x (f)
37	Not applicable										
38	Not applicable				-	100.00%	-		-	-	To line 11
38...					-		-		-	-	To line 11

39 Note 1 - Summary of re-measurement of ADIT resulting from tax law changes

40 The purposes of this portion of the worksheet are, for each change in tax law, to explain:  
 - how any ADIT accounts were re-measured,  
 - the excess or deficient ADIT contained therein, and  
 - the accounting for any excess or deficient amounts in Accounts 182.3 (Other Regulatory Assets) and 254 (Other Regulatory Liabilities).

Note 2 describes how ADIT accounts are re-measured upon a change in income tax law. A separate summary (i.e., Note 1a, Note 1b, etc.) will be added for each tax law change resulting in a re-measurement of ADIT.

41 Note 1a - Summary of re-measurement of ADIT resulting from TCJA (2017) Additional information is provided in Note

42 Re-measurement entry

	(a)	(b)	(c)
	Account	Debit or <Credit>	Comments or References
44	190	(98,326)	See Att 2.2 TCJA.
45	281	-	
46	282	14,046	See Att 2.2 TCJA.
47	283	788	See Att 2.2 TCJA.
48	182.3 (tax-related, included in rate base - protected)		
49	182.3 (tax-related, included in rate base - unprotected)		
50	182.3 (tax-related, not in rate base)		
51	190 (related to portion of acct. 182.3 not in rate base)		
52	254 (tax-related, included in rate base - protected)		
53	254 (tax-related, included in rate base - unprotected)		
54	254 (tax-related, not in rate base)		
55	283 (related to portion of acct. 254 not in rate base)		
56	Account 410.1		
57	Account 411.1		
58	Account 410.2	98,326	See explanation below.
59	Account 411.2	(4,555)	See explanation below.
60	Total	(sum of lines 44-59)	(0)

- 61 Analysis of 2017 decrease in federal income tax rate - Republic had not begun providing electric transmission service prior to the 2017 federal change in tax law and, thus, the resulting remeasurements of ADIT recorded in 2017 did not affect rate base or result in refundable excess ADIT amounts or recoverable deficient ADIT amounts. The decrease in tax rate reduced the regulatory asset in Account 182.3 and deferred tax liabilities in Accounts 282 and 283 related to accrued/capitalized AFUDC-equity and the carrying charge for deferred pre-commercial costs. Accordingly, the decrease in tax rate will reduce the revenue requirement associated with depreciation of AFUDC-equity after the associated plant is placed in service and the revenue requirement associated with amortization of the regulatory asset for the carrying charge after recovery begins.
- 
- 62 **Note 1b - Summary of** Phase-down of Indiana income tax rates through July 1, 2021 Additional information is provided in Note
- 63 Analysis of decrease in Indiana income tax rate - Republic had not begun providing electric transmission service prior to the 2014 Indiana change in tax law and Republic has yet to recover Indiana income taxes in rates. The construction period for Republic's depreciable plant has occurred while various Indiana income tax rates were in effect. In addition, different Indiana income tax rates will apply to its first three years of operation. Republic measures its ADIT balances based on the enacted tax rates expected to apply to the years in which the timing differences are expected to reverse. Re-forecasts of when timing differences are expected to reverse would impact ADIT measurement. Reversal of timing differences in tax years other than the years such timing differences were projected to reverse would impact ADIT measurement of the remaining timing differences. The tax-related regulatory asset in Account 182.3 and deferred tax liabilities in Accounts 282 and 283 related to accrued/capitalized AFUDC-equity and the carrying charge for deferred pre-commercial costs are measured based on the timing of the expected rate recovery of these after-tax items. Re-forecasts of when rate recovery occurs would impact the computation of the regulatory asset for such items with equity returns computed on an after-tax basis and would also cause measurement of associated ADIT. Remeasurements of ADIT have not occurred and, thus, rate base has not been affected and refundable excess ADIT amounts or recoverable deficient ADIT amounts do not exist.
- 64 **Note 1b - Summary of** [name of tax law change] Additional information is provided in Note
- 65 **Note 2 - Explanation of how ADIT accounts are re-measured upon a change in income tax law**  
 Deferred tax assets and liabilities are adjusted (re-measured) for the effect of the changes in tax law (including tax rates) in the period that the change is enacted. Adjustments are recorded in the appropriate deferred tax balance sheet accounts (Accounts 190, 281, 282 and 283) based on the nature of the temporary difference and the related classification requirements of the accounts. If as a result of action or expected action by a regulator, it is probable that the future increase or decrease in taxes payable due to the change in tax law or rates will be recovered from or returned to customers through future rates, a regulatory asset or liability is recognized in Account 182.3 (Other Regulatory Assets), or Account 254 (Other Regulatory Liabilities), as appropriate, for that probable future revenue or reduction in future revenue. Re-measurements of deferred tax balance sheet accounts may also result in re-measurements of tax-related regulatory assets or liabilities that had been recorded prior to the change in tax law. If it is not probable that the future increase or decrease in taxes payable due to the change in tax law or rates will be recovered from or returned to customers through future rates, tax expense is recognized in Account 410.2 (Provision for Deferred Income Taxes, Other Income or Deductions) or tax benefit is recognized in Account 411.2 (Provision for Deferred Income Taxes-Credit, Other Income or Deductions), as appropriate.
- 66 **Note 3 - [Complete to support information above.]**
- 67 **Note 4 -** The amortization of the deficient or excess ADIT reducing Account 254 (Other Regulatory Liabilities) is recorded with credits to Account 411.1 (Provision for Deferred Income Taxes – Credit, Utility Operating Income) and to Account 190 (Accumulated Deferred Income Taxes) or Account 283 (Accumulated Deferred Income Taxes—Other), as appropriate, in accordance with the Commission's Accounting for Income Taxes Guidance. The amortization of the deficient or excess ADIT reducing Account 182.3 (Other Regulatory Assets) is recorded with debits to Account 410.1 (Provision for Deferred Income Taxes, Utility Operating Income) and to Account 190 (Accumulated Deferred Income Taxes) or Account 283 (Accumulated Deferred Income Taxes—Other), as appropriate, in accordance with the Commission's Accounting for Income Taxes Guidance. This activity is summarized in the table "Income Tax Allowance Mechanism - Projected" or the table "Income Tax Allowance Mechanism - Actual," as appropriate. The annual amortization in the tables above reflects tax gross-up and is stated at the revenue requirement level.
- 68 **Note 5 - No Other Adjustments during the current period.**
- 69 **Note 6 -** The worksheet indicates whether each excess or deficient ADIT amounts are protected (i.e., subject to normalization rules of a taxing jurisdiction) or unprotected (i.e., not subject to normalization rules of a taxing jurisdiction). To the extent that normalization requirements apply to ADIT remeasurements, additional computations (e.g., proration of excess deferred tax activity related to future test periods) may be necessary.  
 [Continuation of note with respect to particular changes in tax law.]
- 70 [Insert additional notes as needed.]

Line No.

1	Rate year =	2026
2	Test period days after rates become effective	365

This attachment includes sections that are populated only with actual data and thus, these sections remain blank when the formula rate template is calculating a projected revenue requirement. Columns (i) through (n) below are not used for the projection and are only populated with actual data for the Annual Update.

3 **Note 1** - The computations below apply the proration rules of Treasury Regulation section 1.167(l)-1(h)(6) to the annual activity of the portions of the deficient or excess accumulated deferred income taxes recorded in account 182.3 or 254 that are subject to the normalization requirements. Activity related to the portions of the account balances reflected in rate base but not subject to the proration requirement is averaged instead of prorated. The balances below include tax gross-up. The corresponding portions of the deferred tax asset related to the portions of the regulatory liability and the corresponding portions of the deferred tax liability related to the portions of the regulatory asset are also reflected in rate base and prorated or averaged, as appropriate. Columns (a) through (h) are used for projected and actual revenue requirements computations. Columns (i) through (n) are used for actual revenue requirement computations.

4 **Account 182.3 - Other Regulatory Assets (portion related to deficient or excess ADIT)**

	Amount debit /
5	
6	Beginning balance (debit or <credit>)
7	Less: Portion not related to transmission
8	Less: Portion not reflected in rate base
9	Subtotal: Portion reflected in rate base
10	Less: Portion subject to proration
11	Portion subject to averaging (debit or <credit>)
12	Ending balance (debit or <credit>)
13	Less: Portion not related to transmission
14	Less: Portion not reflected in rate base
15	Subtotal: Portion reflected in rate base
16	Less: Portion subject to proration (before proration)
17	Portion subject to averaging (before averaging) (debit or <credit>)
18	Ending balance of portion subject to proration (prorated) (debit or <credit>)
19	Average balance of portion subject to averaging
20	Amount reflected in rate base (debit or <credit>)

21 **Account 182.3 - Other Regulatory Assets (portion related to deficient or excess ADIT)**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----

Columns (i) through (n) are not used for the calculation of the projected revenue requirement

22	Month	Year	Forecasted Monthly Activity debit / <credit>	Forecasted Month-end Balance debit / <credit>	Days until End of Test Period	Days in Test Period	Prorated Forecasted Monthly Activity debit / <credit>	Forecasted Prorated Month- end Balance debit / <credit>	Actual Monthly Activity	Difference between projected monthly and actual monthly activity	Preserve projected proration when actual monthly and projected monthly activity are either both increases or decreases.	Projected and actual activity are either both increases or decreases.	Fifty percent of the difference between projected and actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Fifty percent of actual monthly activity when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
23				prior month (d) + (c)	Line 2	[(c) x (e) / (f)]		prior month (h) + (g)							
24	December 31,	2025	NA	-	NA	365	NA	NA	NA	NA	NA	NA	NA	NA	-
25	January	2026	-	-	335	365	-	-	-	-	-	-	-	-	-
26	February	2026	-	-	307	365	-	-	-	-	-	-	-	-	-
27	March	2026	-	-	276	365	-	-	-	-	-	-	-	-	-
28	April	2026	-	-	246	365	-	-	-	-	-	-	-	-	-
29	May	2026	-	-	215	365	-	-	-	-	-	-	-	-	-
30	June	2026	-	-	185	365	-	-	-	-	-	-	-	-	-
31	July	2026	-	-	154	365	-	-	-	-	-	-	-	-	-
32	August	2026	-	-	123	365	-	-	-	-	-	-	-	-	-
33	September	2026	-	-	93	365	-	-	-	-	-	-	-	-	-
34	October	2026	-	-	62	365	-	-	-	-	-	-	-	-	-
35	November	2026	-	-	32	365	-	-	-	-	-	-	-	-	-
36	December	2026	-	-	1	365	-	-	-	-	-	-	-	-	-
37	Total		-	-			-	-	-	-	-	-	-	-	-

38 Note 2 - No recovery of excess or deficient deferred taxes will occur in 2026 and, thus, this calculation was not applicable.

	Amount debit /	
40		
41	Beginning balance (debit or <credit>)	
42	Less: Portion not related to transmission	
43	Less: Portion not reflected in rate base	
44	Subtotal: Portion reflected in rate base	
45	Less: Portion subject to proration	
46	Portion subject to averaging (debit or <credit>)	
47	Ending balance (debit or <credit>)	
48	Less: Portion not related to transmission	
49	Less: Portion not reflected in rate base	
50	Subtotal: Portion reflected in rate base	
51	Less: Portion subject to proration (before proration)	
52	Portion subject to averaging (before averaging) (debit or <credit>)	
53	Ending balance of portion subject to proration (prorated) (debit or <credit>)	From Line 70(n)
54	Average balance of portion subject to averaging	
55	Amount reflected in rate base (debit or <credit>)	To Att. 2, Line 6

56 Account 254 - Other Regulatory Liabilities (portion related to deficient or excess ADIT)								Columns (i) through (n) are not used for the calculation of the projected revenue requirement					
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Month	Year	Forecasted Monthly Activity debit / <credit>	Forecasted Month-end Balance debit / <credit>	Days until End of Test Period	Days in Test Period	Prorated Forecasted Monthly Activity debit / <credit>	Forecasted Prorated Month-end Balance debit / <credit>	Actual Monthly Activity	Difference between projected monthly and actual monthly activity.	Preserve projected proration when actual monthly and projected monthly activity are either both increases or decreases.	Fifty percent of the difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Fifty percent of actual monthly activity when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
			prior month (d) + (c)	Line 2		[(c) x (e) / (f)]	prior month (h) + (g)		(i) - (c) [Note 4]	[Note 5]	[Note 6]	[Note 7]	(k) + (l) + (m) [Note 8]
58	December 31, 2025	NA	-	NA	365	NA	-						
59	January 2026	-	-	335	365	-	-						
60	February 2026	-	-	307	365	-	-						
61	March 2026	-	-	276	365	-	-						
62	April 2026	-	-	246	365	-	-						
63	May 2026	-	-	215	365	-	-						
64	June 2026	-	-	185	365	-	-						
65	July 2026	-	-	154	365	-	-						
66	August 2026	-	-	123	365	-	-						
67	September 2026	-	-	93	365	-	-						
68	October 2026	-	-	62	365	-	-						
69	November 2026	-	-	32	365	-	-						
70	December 2026	-	-	1	365	-	-						
71	Total	-	-	-	-	-	-						

- 72 Note 3 - No refund of excess or deficient deferred taxes will occur in 2026 and, thus, this calculation is not applicable.
- 73 Note 4 - Column J is the difference between actual monthly and projected monthly activity (Column I minus Column C). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (i.e., the amount of projected activity that did not occur) and a positive in Column J represents under-projection (i.e., the excess of actual activity over projected activity). If projected and actual activity are both negative, a negative in Column J represents under-projection (i.e., the excess of actual activity over projected activity) and a positive in Column J represents over-projection (i.e., the amount of projected activity).
- 74 Note 5 - Column K preserves the effects of excess ADIT proration from the projected revenue requirement when actual monthly excess ADIT activity and projected monthly excess ADIT activity are either both increases or decreases. Specifically, if Column J indicates that excess ADIT activity was over-projected, enter Column G x [Column I / Column C]. If Column J indicates that excess ADIT activity was under-projected, enter the amount from Column G and complete Column L. In other situations, enter zero.
- 75 Note 6 - Column L applies when (1) Column J indicates that excess ADIT activity was under-projected AND (2) actual monthly and projected monthly activity are either both increases or both decreases. Enter 50 percent of the amount from Column J. In other situations, enter zero. The excess ADIT activity in column L is multiplied by 50 percent to reflect averaging of rate base to the extent that the proration requirement has not been applied to a portion of the monthly excess ADIT activity.
- 76 Note 7 - Column M applies when (1) projected monthly activity was an increase while actual monthly activity was a decrease OR (2) projected monthly activity was a decrease while actual monthly activity was an increase. Enter 50 percent of the amount of actual monthly activity (Column D). In other situations, enter zero. The excess ADIT activity in column M is multiplied by 50 percent to reflect averaging of rate base to the extent that the proration requirement has not been applied to a portion of the monthly excess ADIT activity.
- 77 Note 8 - Column N is computed by adding the balance at the end of the prior month to EITHER (1) the sum of prorated monthly excess ADIT activity, if any, from Column K and the portion of monthly excess ADIT activity, if any, from Column L OR (2) the portion of monthly excess ADIT activity in Column M.



Line No	Month (a)		Gross Plant in Service		LHFFU Held for Future Use (Note II) (e)	Working Capital		Accumulated Depreciation	
			Transmission (Note II) (b)	General & Intangible (Note II) (c)		Materials & Supplies (Note II) (f)	Prepayments (Note II) (g)	Transmission (Note II) (h)	General & Intangible (Note II) (i)
1	December	2025	50,380,329	365,663	-	528,389	32,544	6,315,484	71,695
2	January	2026	50,380,329	365,663	-	528,389	25,382	6,410,651	73,166
3	February	2026	50,380,329	365,663	-	528,389	24,925	6,505,818	74,637
4	March	2026	50,380,329	365,663	-	528,389	33,379	6,600,984	76,107
5	April	2026	50,380,329	365,663	-	528,389	25,254	6,696,151	77,578
6	May	2026	50,380,329	365,663	-	528,389	17,129	6,791,318	79,049
7	June	2026	50,380,329	365,663	-	528,389	47,447	6,886,484	80,520
8	July	2026	50,380,329	365,663	-	528,389	42,452	6,981,651	81,991
9	August	2026	50,380,329	365,663	-	528,389	37,457	7,076,817	83,461
10	September	2026	50,380,329	365,663	-	528,389	29,179	7,171,984	84,932
11	October	2026	50,380,329	365,663	-	528,389	20,902	7,267,151	86,403
12	November	2026	50,380,329	365,663	-	528,389	12,624	7,362,317	87,874
13	December	2026	50,380,329	365,663	-	528,389	4,346	7,457,484	89,345
14	Average*		50,380,329	365,663	-	528,389	27,155	6,886,484	80,520

Adjustments to Rate Base

Month (a)		Unamortized Regulatory Asset (b)	Unamortized Abandoned Plant (c)	
		15	December	2025
16	January	2026	-	-
17	February	2026	-	-
18	March	2026	-	-
19	April	2026	-	-
20	May	2026	-	-
21	June	2026	-	-
22	July	2026	-	-
23	August	2026	-	-
24	September	2026	-	-
25	October	2026	-	-
26	November	2026	-	-
27	December	2026	-	-
28	Average*		-	-

\*Calculated using a 13 month average pursuant to Note II to Attachment O - Republic

2026 Projection  
 WP2 - Proration/Averaging of ADIT and Certain Tax-related Regulatory Assets/Liabilities

Line

No.		
1	Rate year =	2026
2	Test period days after rates become effective	365

**Note 1** - The computations on this workpaper apply the proration rules of Treasury Regulation Sec. 1.1670-1(b)(6) to the annual activity of depreciation-related accumulated deferred income taxes that are subject to the normalization requirements. Activity related to the portions of the account balances not subject to the proration requirement is averaged instead of prorated.

**Note 2** - Accumulated deferred income tax amounts reflected in rate base exclude ADIT related to assets and liabilities excluded from rate base, including amounts related to asset retirement obligations, other post-employment benefit obligations and tax-related regulatory assets and liabilities.

Account 282 - Accumulated Deferred Income Taxes (projected)	Amount debit /
6 Beginning Balance	(3,113,158)
7 Less: Portion not related to transmission	(410,491)
8 Less: Portion not reflected in rate base	(2,702,667)
9 Subtotal: Portion reflected in rate base	(2,807,436)
10 Less: Portion subject to proration	104,769
11 Portion subject to averaging	(3,393,523)
12 Ending Balance	(409,862)
13 Less: Portion not related to transmission	(2,983,660)
14 Less: Portion not reflected in rate base	(3,147,545)
15 Subtotal: Portion reflected in rate base	163,885
16 Less: Portion subject to proration (before proration)	(2,964,558)
17 Portion subject to averaging (before averaging)	134,327
18 Ending balance of portion subject to proration (prorated)	(2,830,231)
19 Average balance of portion subject to averaging	
20 Amount reflected in rate base	

Account 282 - Accumulated Deferred Income Taxes (actual)	Amount debit / <credit>
Beginning Balance	
Less: Portion not related to transmission	
Less: Portion not reflected in rate base	
Subtotal: Portion reflected in rate base	-
Less: Portion subject to proration	
Portion subject to averaging	
Ending Balance	
Less: Portion not related to transmission	
Less: Portion not reflected in rate base	
Subtotal: Portion reflected in rate base	-
Less: Portion subject to proration (before proration)	
Portion subject to averaging (before averaging)	
Ending balance of portion subject to proration (prorated)	-
Average balance of portion subject to averaging	
Amount reflected in rate base	-

**Note 3** - Accumulated deferred income tax activity in account 282 subject to the proration rules relates differences between depreciation methods and lives for public utility property and any other amounts subject to the Section 168 or other normalization requirements.

Account 282 - Accumulated Deferred Income Taxes

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Month	Year	Forecasted Monthly Activity debit / <credit>	Forecasted Month-end Balance debit / <credit>	Days until End of Test Period	Days in Test Period	Prorated Forecasted Monthly Activity debit / <credit>	Forecasted Month-end Balance debit / <credit>	Actual Monthly Activity (See Note 4.)	Difference between projected monthly and actual monthly activity (See Note 5.)	Preserve projected promotion when actual monthly increases or decreases. (See Note 5.)	Fifty percent of the difference between projected and projected activity are either both increases or decreases. (See Note 6.)	Fifty percent of actual monthly activity when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 7.)	Balance reflecting proration or averaging (See Note 8.)
23	December 31, 2025	NA	(2,807,436)	NA	365	NA	(2,807,436)	NA	NA	NA	NA	-	-
24	January 2026	(28,342)	(2,835,778)	335	366	(25,942)	(2,833,378)	28,342	-	-	-	-	-
25	February 2026	(28,342)	(2,864,121)	307	366	(23,774)	(2,857,151)	28,342	-	-	-	-	-
26	March 2026	(28,342)	(2,892,463)	276	366	(21,373)	(2,878,524)	28,342	-	-	-	-	-
27	April 2026	(28,342)	(2,920,806)	246	366	(19,050)	(2,897,574)	28,342	-	-	-	-	-
28	May 2026	(28,342)	(2,949,148)	215	366	(16,649)	(2,914,223)	28,342	-	-	-	-	-
29	June 2026	(28,342)	(2,977,491)	185	366	(14,326)	(2,928,549)	28,342	-	-	-	-	-
30	July 2026	(28,342)	(3,005,833)	154	366	(11,926)	(2,940,475)	28,342	-	-	-	-	-
31	August 2026	(28,342)	(3,034,176)	123	366	(9,525)	(2,950,000)	28,342	-	-	-	-	-
32	September 2026	(28,342)	(3,062,518)	93	366	(7,202)	(2,957,202)	28,342	-	-	-	-	-
33	October 2026	(28,342)	(3,090,861)	62	366	(4,801)	(2,962,003)	28,342	-	-	-	-	-
34	November 2026	(28,342)	(3,119,203)	32	366	(2,478)	(2,964,481)	28,342	-	-	-	-	-
35	December 2026	(28,342)	(3,147,545)	1	366	(77)	(2,964,558)	28,342	-	-	-	-	-
36													
37	Total	(340,110)						-	340,110				

Account 283 - Accumulated Deferred Income Taxes	Amount debit /
39 Beginning Balance	(135,857)
40 Less: Portion not related to transmission	(135,857)
41 Less: Portion not reflected in rate base	(0)
42 Subtotal: Portion reflected in rate base	(0)
43 Less: Portion subject to proration	-
44 Portion subject to averaging	(0)
45 Ending Balance	(135,648)
46 Less: Portion not related to transmission	-
47 Less: Portion not reflected in rate base	(135,648)
48 Subtotal: Portion reflected in rate base	(0)
49 Less: Portion subject to proration (before proration)	(0)
50 Portion subject to averaging (before averaging)	(0)
51 Ending balance of portion subject to proration (prorated)	-
52 Average balance of portion subject to averaging	(0)
53 Amount reflected in rate base	(0)

Account 283 - Accumulated Deferred Income Taxes (actual)	Amount debit / <credit>
Beginning Balance	
Less: Portion not related to transmission	
Less: Portion not reflected in rate base	
Subtotal: Portion reflected in rate base	-
Less: Portion subject to proration	
Portion subject to averaging	
Ending Balance	
Less: Portion not related to transmission	
Less: Portion not reflected in rate base	
Subtotal: Portion reflected in rate base	-
Less: Portion subject to proration (before proration)	
Portion subject to averaging (before averaging)	
Ending balance of portion subject to proration (prorated)	-
Average balance of portion subject to averaging	
Amount reflected in rate base	-

Account 190 - Accumulated Deferred Income Taxes		Amount
		debit
54	Beginning Balance	68,787
55	Less: Portion not related to transmission	-
56	Less: Portion not reflected in rate base	-
57	Subtotal: Portion reflected in rate base	68,787
58	Less: Portion subject to proration	-
59	Portion subject to averaging (before averaging)	68,787
60	Ending Balance	60,041
61	Less: Portion not related to transmission	-
62	Less: Portion not reflected in rate base	-
63	Subtotal: Portion reflected in rate base	60,041
64	Less: Portion subject to proration (before proration)	-
65	Portion subject to averaging (before averaging)	60,041
66	Ending balance of portion subject to proration (prorated)	-
67	Average balance of portion subject to averaging	64,414
68	Amount reflected in rate base	64,414

Account 190 - Accumulated Deferred Income Taxes (actual)		Amount
		debit / -credit-
	Beginning Balance	
	Less: Portion not related to transmission	
	Less: Portion not reflected in rate base	
	Subtotal: Portion reflected in rate base	-
	Less: Portion subject to proration	-
	Portion subject to averaging	-
	Ending Balance	
	Less: Portion not related to transmission	
	Less: Portion not reflected in rate base	
	Subtotal: Portion reflected in rate base	-
	Less: Portion subject to proration (before proration)	-
	Portion subject to averaging (before averaging)	-
	Ending balance of portion subject to proration (prorated)	-
	Average balance of portion subject to averaging	-
	Amount reflected in rate base	-

Attachment O, Page 2, Line 22, Column 3

Attachment O, Page 2, Line 22, Column 3

Account 190 - Accumulated Deferred Income Taxes													
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Month	Year	Forecasted Monthly Activity debit / -credit-	Forecasted Month-end Balance debit / -credit-	Days until End of Test Period	Days in Test Period	Prorated Forecasted Monthly Activity debit / -credit-	Forecasted Prorated Month-end Balance debit / -credit-	Actual Monthly Activity (See Note 4.)	Difference between projected monthly and actual monthly activity (See Note 4.)	Preserve projected proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 5.)	Fifty percent of the difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 6.)	Fifty percent of actual monthly activity when actual activity is a decrease OR projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase. (See Note 7.)	Balance reflecting proration or averaging (See Note 8.)
72	December 31, 2026	-	-	NA	366	NA	-	NA	-	NA	-	NA	-
73	January 2026	-	-	335	366	-	-	-	-	-	-	-	-
74	February 2026	-	-	307	366	-	-	-	-	-	-	-	-
75	March 2026	-	-	276	366	-	-	-	-	-	-	-	-
76	April 2026	-	-	246	366	-	-	-	-	-	-	-	-
77	May 2026	-	-	215	366	-	-	-	-	-	-	-	-
78	June 2026	-	-	185	366	-	-	-	-	-	-	-	-
79	July 2026	-	-	154	366	-	-	-	-	-	-	-	-
80	August 2026	-	-	123	366	-	-	-	-	-	-	-	-
81	September 2026	-	-	93	366	-	-	-	-	-	-	-	-
82	October 2026	-	-	62	366	-	-	-	-	-	-	-	-
83	November 2026	-	-	32	366	-	-	-	-	-	-	-	-
84	December 2026	-	-	1	366	-	-	-	-	-	-	-	-
85	Total	-	-	-	-	-	-	-	-	-	-	-	-

86 **Note 4** - Column J is the difference between actual monthly and projected monthly activity (Column I minus Column C). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (i.e., the amount of projected activity that did not occur) and a positive in Column J represents under-projection (i.e., the excess of actual activity over projected activity). If projected and actual activity are both negative, a negative in Column J represents under-projection (i.e., the excess of actual activity over projected activity) and a positive in Column J represents over-projection (i.e., the amount of projected activity that did not occur).

87 **Note 5** - Column K preserves the effects of excess ADIT proration from the projected revenue requirement when actual monthly excess ADIT activity and projected monthly excess ADIT activity are either both increases or decreases. Specifically, if Column J indicates that excess ADIT activity was over-projected, enter Column G x [Column I / Column C]. If Column J indicates that excess ADIT activity was under-projected, enter the amount from Column G and complete Column L. In other situations, enter zero.

88 **Note 6** - Column L applies when (1) Column J indicates that excess ADIT activity was under-projected AND (2) actual monthly and projected monthly activity are either both increases or both decreases. Enter 50 percent of the amount from Column J. In other situations, enter zero. The excess ADIT activity in column L is multiplied by 50 percent to reflect averaging of rate base to the extent that the proration requirement has not been applied to a portion of the monthly excess ADIT activity.

89 **Note 7** - Column M applies when (1) projected monthly activity was an increase while actual monthly activity was a decrease OR (2) projected monthly activity was a decrease while actual monthly activity was an increase. Enter 50 percent of the amount of actual monthly activity (Column I). In other situations, enter zero. The excess ADIT activity in column M is multiplied by 50 percent to reflect averaging of rate base to the extent that the proration requirement has not been applied to a portion of the monthly excess ADIT activity.

90 **Note 8** - Column N is computed by adding the balance at the end of the prior month to EITHER (1) the sum of prorated monthly excess ADIT activity, if any, from Column K and the portion of monthly excess ADIT activity, if any, from Column L OR (2) the portion of monthly excess ADIT activity in Column M.

**Republic Transmission, LLC**  
**2026 Projection**  
**WP3 - Listing of Permanent Book/Tax Differences**

The book/tax differences reflected in recoverable income tax expense are differences between revenues and expenses reflected in the revenue requirement and revenue and deductions reflected in taxable income. As such, non-operating (below-the-line) expenses and income are not included (e.g., accrual of AFUDC-equity, certain lobbying costs). Book depreciation of capitalized AFUDC-equity is reflected in ratemaking, but not for income tax purposes, and, thus, is a permanent book/tax difference in this context. Similarly, amortization of carrying charges accrued based on the after-tax equity return is reflected in ratemaking but in income tax reporting and, thus, also results in a permanent book/tax difference.

<b>Permanent differences per tax return</b>	<b>per Formula Rate</b>
Depreciation of AFUDC-equity	39,306
Amortization of Reg Carrying Charges-Equity Rate	-
Total permanent book/tax differences	<u>39,306</u>
Tax rate	19.90%
Tax effect of permanent book/tax differences	<u><u>7,821</u></u> To Attachment O, Page 3, Line 24b, Column 3
Tax gross-up factor	1.3310
Permanent Differences Tax Adjustment	<u><u>10,410</u></u> To Attachment O, Page 3, Line 26b, Column 3

Tax Year		2026							
Line	Description	Notes	Subchapter C Corporations	Individuals	Mutual Funds	Pensions, IRAs Keogh Plans	UBTI Entities	Non-Taxpaying Entities	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
1	Federal income tax rate		21.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
2	Indiana		4.900%	0.000%	0.000%	0.000%	0.000%	0.000%	
3	Percentage of federal income tax deductible for Indiana		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
4	Allocated income percentage	(A)	80.00%	0.00%	0.00%	0.00%	0.00%	20.00%	
5	Composite federal/state income tax rate		19.90%						
6	<b>Notes</b>								
	(A) Republic Transmission, LLC is 80% indirectly owned by LSP Transmission Holdings, LLC (treated as a corporation for federal and state income tax purposes) and Hoosier Electric Cooperative (treated as a tax-exempt organization).								

Weighted Average Cost of Capital						
Financing	Year	Interest Expense	Avg. Balance	Cost	Capital Structure	WACC
Debt	2026	\$ 710,931	\$ 24,750,000	2.87%	55.0%	1.58%
Equity	2026		\$ 20,247,627	9.80%	45.0%	4.41%
WACC	2026					<b>5.99%</b>

1/ Interest expense is a projection of annual interest expense, deferred financing cost amortization, and long-term debt fees.

2/Capital structure in accordance with Republic's Equity Cap of 45%, per Docket No. ER19-605.

3/Refer to Attachment A for cost commitment details.

Line No	Month (a)	Capital Structure				
		Proprietary Capital (Note II) (b)	Long Term Debt (Note II) (c)	Proprietary Capital (Note EE) (d)	Long Term Debt (Note EE) (e)	
1	December	2025	20,476,396	24,950,000	45%	55%
2	January	2026	20,634,730	24,950,000	45%	55%
3	February	2026	20,793,063	24,950,000	45%	55%
4	March	2026	20,269,396	24,950,000	45%	55%
5	April	2026	20,427,730	24,950,000	45%	55%
6	May	2026	20,586,063	24,950,000	45%	55%
7	June	2026	20,052,396	24,625,000	45%	55%
8	July	2026	20,210,730	24,625,000	45%	55%
9	August	2026	20,369,063	24,625,000	45%	55%
10	September	2026	19,835,396	24,625,000	45%	55%
11	October	2026	19,993,730	24,625,000	45%	55%
12	November	2026	20,152,063	24,625,000	45%	55%
13	December	2026	19,418,396	24,300,000	44%	56%
14	Average*		20,247,627	24,750,000	45%	55%

\*Calculated using a 13 month average pursuant to Note II to Attachment O - Republic



**FERC Interest Rates for Jan 2024 - Aug 2025**  
**Under/(Over) Recovery of Revenue Requirement**

<b>Month</b>	<b>Monthly Rate</b>
Jan-24	0.7100%
Feb-24	0.7100%
Mar-24	0.7100%
Apr-24	0.7100%
May-24	0.7100%
Jun-24	0.7100%
Jul-24	0.7100%
Aug-24	0.7100%
Sep-24	0.7100%
Oct-24	0.7100%
Nov-24	0.7100%
Dec-24	0.7100%
Jan-25	0.6700%
Feb-25	0.6700%
Mar-25	0.6700%
Apr-25	0.6300%
May-25	0.6300%
Jun-25	0.6300%
Jul-25	0.6300%
Aug-25	0.6300%
Average Monthly Rate	0.6840%
Annual Rate	8.2080%

1/Interest on Under/(Over) recovery will be based on FERC's regulation at 18 C.F.R 35.19a  
 2/The average interest rate to be applied to the Under/(Over) recovery amounts will be determined using the average rate for the twenty (20) months preceding September of the current year.